Thomas Min A. I-Indisson of Skelly giving him the you where to speed in this well-after receiving telegram stating that a bond in the amount of 5000.00 will be mailed to this office as soon as possible. 11-3-66 S.C.

Mr. A. Avaleron.... 307-234-1537 Garpera

PILE NOTATIONS		7.35 g
Entered in NID File	Checked by Chief	A. C.
Entered On S R Sheet	Copy NID to Field Office	*******************************
Lecation Map Pinned	Approval Letter	***************************************
Card Indexed	Disapproval Letter	
I W R for State or Fee Land		
COMPLETION DATA:		1.
Date Well Completed 3.22	Location Inspected	***************************************
OW	Bond released State of Fee Land	***************************************
LOGS	FILED	
Driller's Log		į

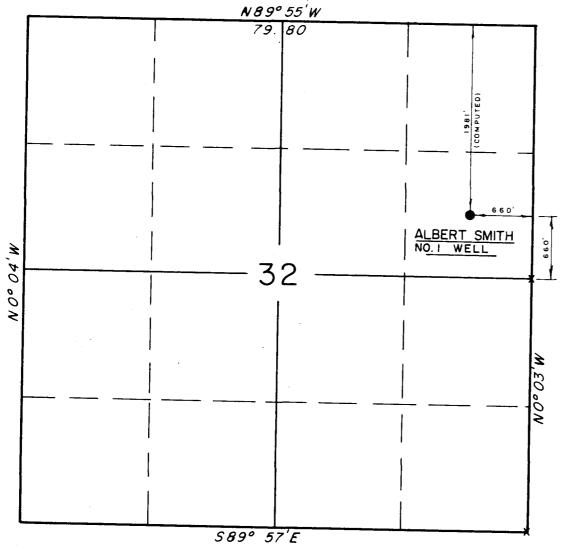


Form approved. Budget Bureau No. 42-R1425.

S'N OF UTAH	SODMIT IN 11	
	(Other instructories on	
UNIKKEDX:SXFAXES	reverse side)	
EPARTMENTX OF XTHEX INTERIOR	•	F

	GEOLO	GICAL SURV	/EY			Fee	AND SERIAL NO.
APPLICATION	N FOR PERMIT	TO DRILL.	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME
1a. TYPE OF WORK						·	
DRI	ILL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL				INCLE TO WILLIAM	T 10		
WELL XX W	AS OTHER			ONE X MULTIP		8. FARM OR LEASE NA	TT 5
. NAME OF OPERATOR						Albert Sn	nith
Skelly Oil	Company					9. WELL NO.	
. ADDRESS OF OPERATOR				•		1	
P. O. Box 8		sper, Wyom				10. FIELD AND POOL,	OR WILDCAT
. LOCATION OF WELL (R. At surface	eport location clearly and	d in accordance w	ith any 8	State requirements.*)		Wildcat	•
19811 FNL 2	and 660' FEL					11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed prod. zon							
	and 660' FEL					32-T2S-R8W	
	AND DIRECTION FROM NEA					12. COUNTY OR PARISI	1 13. STATE
	ely 9 miles to	Fruitland,	Utah			Duchesne	Utah
5. DISTANCE FROM PROPO LOCATION TO NEAREST	DSED* 1981' F	NL	16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	O' FEL	1	280		40	•
8. DISTANCE FROM PROP	OSED LOCATION*		19. PF	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	IS LEASE, FT.	None		9800 '	Ro	tary	
1. ELEVATIONS (Show who						22. APPROX. DATE W	ORK WILL START*
6996 ' Gr	. Graded					November	4. 1966
3.]	PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	700T	SETTING DEPTH	1	QUANTITY OF CEME	N/r
15"	13-3/8"	48#		60'	25	sacks	
12-1/4"	10-3/4"	32.75	#	1000'		sacks	
8-5/8"	7"	23# &		9800'	- 	sacks	
	imately 50' int			Smith well No.			
Our plan :	is to rotary dr	ill with a	ir.	If it is necess	sary to	convert to m	ıd,
your offic	ce will be advi	.sed.					
The well w	will be complet	ed by perf	orati	ng the casing a	and the	formation	
will be to	reated if neces	sary.			:		
	irili or deepen directions			lug back, give data on pr n subsurface locations an			
. 10)n 44		-		-		
SIGNED	Deffensen	Haa TI	rle	District Super	lntende	nt DATE Octo	per 31, 196
(This space for Feder	al of state spice uses						
PERMIT NO.				APPROVAL DATE			·
					-		
APPROVED BY	·		rle			DATE	
CONDITIONS OF APPROVA	AL, IF ANY:						. 1

T2S, R8W, USM



X STONE CORNERS USED FOR SURVEY.

PROJECT

SKELLY OIL CO.'s <u>Albert Smith</u>

<u>No.1 Well Location</u>, located as shown in the SE I/4 of the NE I/4, Section 32, T2S, R8W, USM, Duchesne County, Utah.



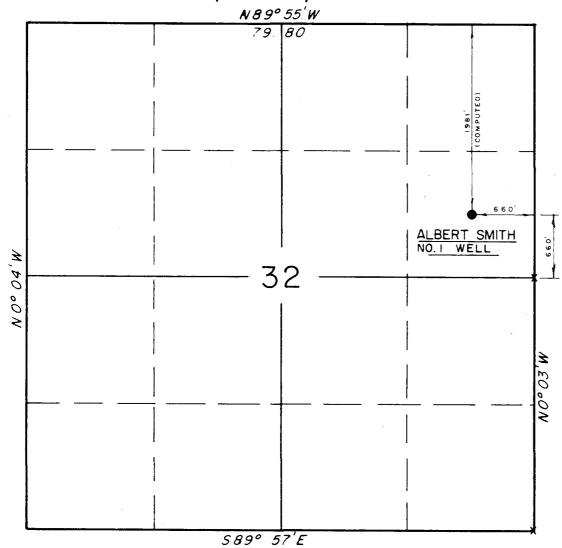
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 Utah.

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH

	· · · · · · · · · · · · · · · · · · ·
SCALE " = 1000'	DATE 29 Oct., 1966
PARTY NJM, LDT, GO.	REFERENCES G.L.O. Township Plat.
WEATHER FAIR WARM	FILE Skelly

T2S, R8W, USM



X STONE CORNERS USED FOR SURVEY.

PROJECT

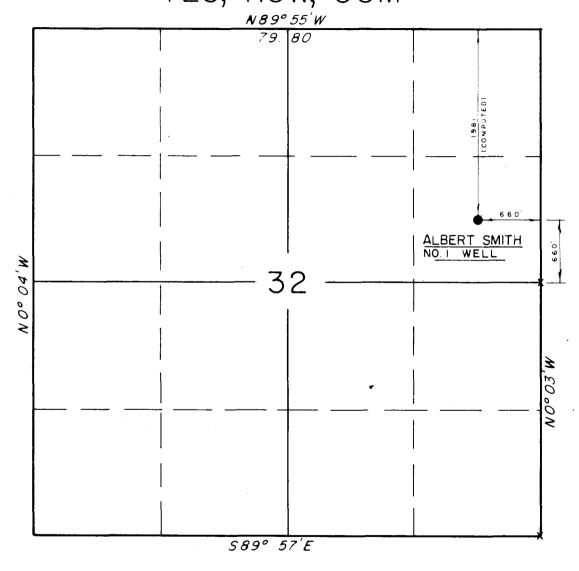
SKELLY OIL CO.'s Albert Smith No.1 Well Location, located as shown in the SE 1/4 of the NE 1/4, Section 32, T2S, R8W, USM, Duchesne County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER TY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTRATION Nº 2454 Utgh.

Hintah Formasina 9 Land C	SCALE " = 1000'	DATE 29 Oct., 1966
Uintah Engineering & Land Surveying BOX Q	PARTY NJM, LDT, GO.	REFERENCES G. L. O. Township Plat,
VERNAL, UTAH	WEATHER FAIR WARM	FILE SKELLY



X STONE CORNERS USED FOR SURVEY.

PROJECT

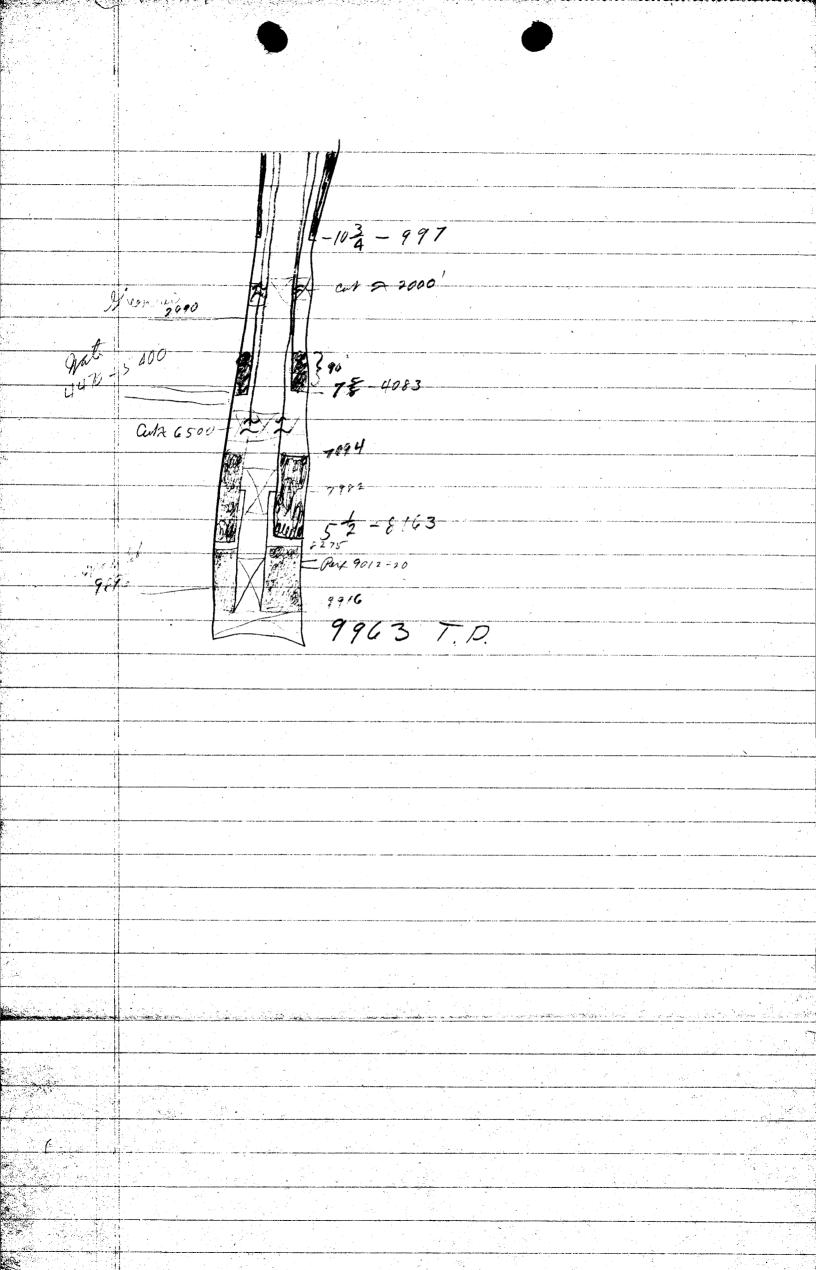
SKELLY OIL CO's Albert Smith No.1 Well Location, located as shown in the SE 1/4 of the NE 1/4, Section 32, T2S, R8W, USM, Duchesne County, Utah.



FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF,

REGISTRATION Nº 2454 Utah.

Hintah Engineering & Lond Curve	SCALE " = 1000'	DATE 29 Oct., 1966
Uintah Engineering & Land Surveying BOX Q	PARTY NJM, LDT, GO.	REFERENCES G.L.O. Township Plat.
VERNAL, UTAH	WEATHER FAIR WARM	FILE SKELLY



Gail Prince -Spended 11/16/66 16" e 77'/110m 10 3 e 993 / 350 sh Cosso con 1 9 8 00 Spring took 4083 - Let 75 en internelect for evate off (CO) Citation - NO Shlumberge ran loss loge [Cemal Band only hor 15 by inel papete & and recomment helpe hely as with an interest and and fresh (drinkalle) hely as with an interest and an interest and an interest and an interest and and an interest and and an interest and an interest and an interest and and an interest and 1 30 Khellin with air - had to go to med. Lof of Greanin about 3600 ft. (no Kydrealon Mocos)

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4000000000

November 1, 1966

Skelly Oil Company P. O. Box 840 Casper, Wyoming

> Re: Well No. Albert Smith #1. Sec. \$2, T. 2 S., R. 8 W., Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a bond being submitted to this office in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

> PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 . Sait Lake City, Utah OFFICE: 828-5771 - \$28-5772 - \$28-5778

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number cassigned to this well is 48-018-20158 (see Bulletin Di2 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:se

Engl: Form OGCC-E-X Bond Forms



CALL

(912, SULTE 301 e city, train

MIL COMPANY THEIR ALBERT -28-64 Ducheshe County ve are eyyective MILLING AND PLU ly in pact for peneral insural

well come

Send the above message, subject to the terms on back hereof, which are hereby agreed to

PLEASE TYPE OR WRITE PLAINLY WITHIN BORDER-DO NOT FOLD 1269-(R 4-55)

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

W. P. MARSHALL CHAIRMAN OF THE BOARD ELEGRAM

R. W. McFALL

SYMBOLS

DL = Day Letter

NL = Night Letter

LT = International Letter Telegran

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

101P PST NOV 3 66 PRA286 KB201

K TUB209 PD FAX TULSA OKLA 3 230P CST

SHAR ON CAMERON, RECORDS CLERK

UTAH OIL AND GAS CONSERVATION COMM 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY UTAH

SKELLY OIL COMPANY THEIR ALBERT SMITH WELL NO. 1 NE4 32-2S-8W

DUCHESNE COUNTY WE ARE EFFECTIVE TODAY EXECUTING DRILLING AND

RLUGGING BOND AMOUNT \$5,000 AS ATTORNEY IN FACT FOR FEDERAL

INSURANCE COMPANY, BEING BOND #8029-82-40

ALEXANDER AND ALEXANDER INC DORIS L GREENLEE

1 NE4 32-2S-8W \$5,000 #8029-82-40 (54).







SKELLY OIL COMPANY

November 8, 1966

Eastman Hatch & Company 811 Continental Bank Building Salt Lake City 1, Utah

Gentlemen:

We enclose original of Federal Insurance Company Drilling & Plugging Bond \$8029-82-40 in connection with our drilling of the Albert Smith Well \$1, Duchesne County.

We ask that you please countersign this bond in the space provided and forward it to:

Miss Sharon Cameron, Records Clerk Utah Oil & Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah

We will appreciate your letting us have a copy of your transmittal letter.

Thank you in advance for your cooperation.

Yours very truly,

(ORIGINAL) J. O. Kremer

J. O. Kremer

JOK/a

cc: Mr. J. W. Talla Skelly Oil Company Building - 2 copies

Miss Sharon Cameron
Utah Oil & Gas Conservation Commission
Salt Lake City, Utah - 1 copy

Miss Cameron: Thank you so much for your help in getting this underway!

EASTMAN HATCH & COMPANY

INCORPORATED
INSURANCE
611 CONTINENTAL BANK BLDG.
TELEPHONE 359-7737
SALT LAKE CITY, UTAH 84101

November 10, 1966

Miss Sharon Cameron, Records Clerk Utah Oil & Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah

> Re: Bond No. 8029-82-40 Skelly Oil Company

Dear Miss Cameron:

Enclosed is the above bond which we have countersigned as a resident agent for the State of Utah. We trust you will find this in order.

Very truly yours,

EASTMAN HATCH & COMPANY

Norman D. Squires Assistant Manager

NDS:1w

Enclosure

cc: Mr. J. O. Kremer Skelly Oil Company

SKELLY OIL COMPANY	<u>. Date</u>	11/15/66	
me of Company SKELLY OIL COMPANY me of Drilling Contractor Miracle Drilling Compa	ny		
me of Drilling Contractor nitation 522	Ría Na	Field	Wildcat
11 Name and Number Albert Smith Fee #1			
ction 32 Township 2 S., Range 8 W., USM			
ountyDuchesneDriller			
mber Present Toolpusher			
ate of last lost-time accident			
ems causing lost-time accidents that have been correct	cted, or which	need to be	corrected.
ccidents or near accidents that have recently occured			
ny new employees in crewHave instruction			member 5
`	ood) yes	(Poor) no	
All High Pressure Fittings in High Pressure Lines Fire Control Available General Housekeeping	***************************************		
Hard Hats		de for a safe	e method o
First Aid Kit	mendations mad		
First Aid Kit	mendations mad		
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First Aid Kit Blowout Preventer- Cellar Clean, No Debris Cathead	mendations mad	be practica	al since mo
First Aid Kit	mendations mad	be practica	al since mo

STATE OF HTAH

SUBMIT IN TRIPLICATE*

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME **Skelly Oil Company** ADDRESS OF OPERATOR Skelly Oil Company** ADDRESS OF OPERATOR P. O. Box 840	🔌 / OIL & GA				re- 5. LEASE DESIGNATION	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposale to define or to deepen or place at the set to a different reservoir. WHELL WELL OFFIER SERVE OF OFFIER SERVE OFFIER SER	. 1/	S CONSERVA	TION COMMISSI	ON verse side)	1	
ORE WRILL D AND COURSE SEED OF CONTROL SEED OF COURSE OF					6. IF INDIAN, ALLOTTER	OR TRIBE NAME
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Albert Smith ADDRESS OF OFREADOR P. O. Box 840 Casper, Wyoming 1. OF FIELD AND POOL, OR WINDLEY Wildcat 11. SECURDA OF WELL, (Report location clearly and in accordance with any State requirements.' AT MITTER 1981' FNL and 660' FEL SOURCE OF INTERTION (Show whether Dr. NT. OR. etc.) (I. MENATIONA (Show whether Dr. NT. OR. etc.) (I. OUDTIT OR PARIEW 13. STATE Duchasman Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date NOTICE OF INTERTION TO: WATER SHUD-OFF PRACTION THEAT WATER SHUD-OFF PRACTION THEAT ALTERING CARING ALT	WELL LA WELL L	OTHER			O MARAS OR THACK NAME	TB
P. O. Box 840 Casper, Wyoming 10021700 or wall. (Export location clearly and in accordance with any State requirements." 1181' FNL and 660' FEL 1282' FNL and 660' FEL 15. Repartions (Show whether Dr. Nt. Os. etc.) 12. OCUPYT OR PARISH 18. STATE BUChesne Utah 18. Repartions (Show whether Dr. Nt. Os. etc.) 19. OCUPYT OR PARISH 18. STATE BUChesne Utah 18. There was a subsequent report of the subsequent report reports of subsequent	<u></u>	10mn 0m1				
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See also space 17 below.) 1981' FNL and 660' FEL 11. BEC. T. R. N. OB BEK. AND 32-TIS-RBW 12. COUNTY OR PARISH 13. STATE					1	
1981' FNL and 660' FEL 11. SEC., T. B. M. OR REE. AND 32-T2S-R8W 12. COUNTY OR PARISH 13. STATE BOYST OR AREA 32-T2S-R8W 12. COUNTY OR PARISH 13. STATE ULtah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBBRQUENT REPORT OF: WATER SHUT-OFF PRIACTURE TREAT TREATRENT ARABONNEST' REPAIR WELL (Other) DESCRIBED PROPOSED OR COMPLETE OMPLETE OMPLETE PROPOSED WITH. If we'll is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and more power of the complete of the c	See also space 17 below.)	rt location clearly a	nd in accordance with any	State requirements.*	1	K WILDCAT
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of internation to: TEST WATER SHUT-OFF FUL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIES		and 660' FI	EL		11. SEC., T., R., M., OR E SUBVEY OR AREA	LK. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intention to: TEST WATER SHUT-OFF PEACTURE TREAT SHOOT OR ACTIDIZES ADARBOON* CHANGE PLANS CHANGE PLA						10 98 98
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOTING OR ACTIVED FRACTURE TREAT SHOOTING OR ACTIVED REPAIR WATER SHUT-OFF PRACTURE TREAT SHOOTING OR ACTIVED (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perthent details, and give pertinent dates, including sestinated date of starting proposed work. If well is directionally drilled, give abburface locations and measured and tree vertical depths for all markers and some pertinent dates. Including the starting proposed work. If well is directionally drilled, give abburface locations and measured and tree vertical depths for all markers and some pertinent dates. Including the starting proposed work. If well is directionally drilled, give abburface locations and measured and tree vertical depths for all markers and some per markers and	1. PERMIT NO.	15. E	•	F, RT, GR, etc.)		
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PRACTURE TREAT SHOOT OR ACIDIZE CHANGE PLANS COUNTED DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clently state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical date of 17-1/2" hole to 77'. Reamed to 20" to 77'. Ran 2 joints (65.63' LTM) of 16" OD casing and set 77' KB. Cemented with 110 sacks of regular cement. Had good returns. Plug down at 8:30 a.m., November 17, 1966. Drilled 13-3/8" hole to 993'. Ran 32 joints (973' LTM) 10-3/4" OD casing and set at 992' KB. Cemented with 300 sacks 50-50 pozmix, 2% CaCl and 25# of gilsonite per sack, followed by 50 sacks type 2 cement with 2% CaCl and 1% CRF-2 added. Plug down at 8:30 p.m., November 21, 1966. Cement circulated. Job by Halliburton. Title District Superintendent DATE November 22, SIGNED				• • •		
PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZE CHARGE PLANS ((Other) (Completion or Recompletion Report results of multiple completion on Well (Cother) (Completion or Recompletion Report and Log form.) PESCIBLE PROPOSED OR COMPLETED OPERATIONS (Clearly stare all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penetro this work.) Spudded conductor hole 3:30 a.m., November 16, 1966. Drilled 17-1/2" hole to 77'. Reamed to 20" to 77'. Ren 2 joints (65.63' LTM) of 16" OD casing and set 77' KB. Cemented with 110 sacks of regular cement. Had good returns. Plug down at 8:30 a.m., November 17, 1966. Drilled 13-3/8" hole to 993'. Ran 32 joints (973' LTM) 10-3/4" OD casing and set at 992' KB. Cemented with 300 sacks 50-50 pozmix, 2% CaCl and 25# of gilsonite per sack, followed by 50 sacks type 2 cement with 2% CaCl and 1% CRF-2 added. Plug down at 8:30 p.m., November 21, 1966. Cement circulated. Job by Halliburton. Thereby certify that the treating true and correct signed. Thereby certify that the treating true and correct signed. Thereby certify that the treating true and correct signed. Thereby certify that the treating true and correct signed. Thereby certify that the treating true and correct signed. Thereby certify that the treating true and correct signed true and correct signed. Thereby certify that the treating true and correct signed true and correct signed. DATE November 22,				1	·	VINTAL T
SHOOT OR ACIDIZE ABANDON* CHANGE PLANS CHANGE PLANS CHANGE PLANS COUNTY: Report results of multiple completion on Well Completion or Recompletion of Recompletion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and mones penent to this work.)* Spudded conductor hole 3:30 a.m., November 16, 1966. Drilled 17-1/2" hole to 77'. Reamed to 20" to 77'. Ram 2 joints (65.63' LTM) of 16" OD casing and set 77' KB. Cemented with 110 sacks of regular cement. Had good returns. Plug down at 8:30 a.m., November 17, 1966. Drilled 13-3/8" hole to 993'. Ram 32 joints (973' LTM) 10-3/4" OD casing and set at 992' KB. Cemented with 300 sacks 50-50 pozmix, 2% CaCl and 25" of gilsonite per sack, followed by 50 sacks type 2 cement with 2% CaCl and 1% CRF-2 added. Plug down at 8:30 p.m., November 21, 1966. Cement circulated. Job by Halliburton. Thereby certify that the treating of true and correct type of the property of the				1		<u></u> 1
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District Superintendent Describe Proposer on Completion or Recompletion Report and Log form.) Describe Proposer of Completion Report and Log form.) Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penent to this work.)* Spudded conductor hole 3:30 a.m., November 16, 1966. Drilled 17-1/2" hole to 77'. Reamed to 20" to 77'. Ran 2 joints (65.63' LTM) of 16" OD casing and set 77' KB. Cemented with 110 sacks of regular cement. Had good returns. Plug down at 8:30 a.m., November 17, 1966. Drilled 13-3/8" hole to 993'. Ran 32 joints (973' LTM) 10-3/4" OD casing and set at 992' KB. Cemented with 300 sacks 50-50 pozmix, 2% CaCl and 25# of gilsonite per sack, followed by 50 sacks type 2 cement with 2% CaCl and 1% CRF-2 added. Plug down at 8:30 p.m., November 21, 1966. Cement circulated. Job by Halliburton. I hereby certify that the treatment of true and correct signed by true and correct signed by the same and contains and correct signed by the same and contains and correct signed by Halliburton. Date November 22, November 22,	REPAIR WELL	CHANGE	PLANS		Ita of multiple gampletion	on Wall
Spudded conductor hole 3:30 a.m., November 16, 1966. Drilled 17-1/2" hole to 77'. Reamed to 20" to 77'. Ran 2 joints (65.63' LTM) of 16" OD casing and set 77' KB. Cemented with 110 sacks of regular cement. Had good returns. Plug down at 8:30 a.m., November 17, 1966. Drilled 13-3/8" hole to 993'. Ran 32 joints (973' LTM) 10-3/4" OD casing and set at 992' KB. Cemented with 300 sacks 50-50 pozmix, 2% CaCl and 25# of gilsonite per sack, followed by 50 sacks type 2 cement with 2% CaCl and 1% CRF-2 added. Plug down at 8:30 p.m., November 21, 1966. Cement circulated. Job by Halliburton. Thereby certify that the streeting is true and correct signed. Title District Superintendent DATE November 22,				Completion or Recon	apletion Report and Log for	m.)
SIGNED	Reamed to 20" Cemented with a.m., November Drilled 13-3/8 set at 992' Kl	to 77'. Ran 110 sacks of 17, 1966. B" hole to 99 3. Cemented sack, follow	n 2 joints (65.6 f regular cement 93. Ran 32 joint with 300 sacks wed by 50 sacks	ints (973' LTM) 10-3 50-50 pozmix, 2% Ca	asing and set 77 Plug down at /4" OD casing an Cl and 25# of 2% CaCl and 1%	* KB. 8:30
SIGNED						
SIGNED						
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77000 1001						
(This space for Federal or State office use)	Job by Hallib	arton.	nd correct			
	Job by Hallib	arton.	11(15)	istrict Superintende	nt _{DATE} Noven	ber 22, 19

DATE ___

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

43-013- 20153

Drilling

November 23, 1966

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On November 15, 1966, the above named well was visited.

Overall check of operations were considered satisfactory, however, it was recommended to the company to bulldoze a 30' or 40' fire well behind the blowline. This would serve as a fire precuation in case a gas zone was encountered. The well site is surrounded by dense Cedar Pine Trees. At the time of the visit, the operator was having mechanical difficulties due to the stripped gears in their draw works mechanism and actual spudding had not commenced. The operator proposes to drill with air to a TD of 9800' into the top of the Wasatch and test the Green River Formation. They will set 16" conductor pipe at 60', 10 3/4" surface casing at 1000', and 7" intermediate string at surface if water flows are encountered. Approval was given to Mr. Frank Renard, Skelly's Drilling Foreman, to allow anticipated water to flow down a nearby dry gulch only in the event that the quality of the water is fresh. It was further recommended that if the quality of the water meets 2000 PPM of sodium chloride they should convert this well to mud.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kh

RIG SAPETY INSPECTION

Name of Company SKELLY OIL COMPANY	Date	December 19, 1966
Name of Drilling Contractor Miracle Drilling Company	 -	
Well Name and Number <u>Albert Smith Fee #1</u> Rig N	0 8	Field Wildcat
Section 32 Township 2 S Range 8 W. U.S.M.	•	
County Duchesne County Driller H. H. Murphy		
Number Present 5 Toolpusher Mr. Greenhow		
Date of last lost-time accident Over a year ago.		
Items causing lost time accidents that have been corrected, o	r which n	eed to be corrected.
None		
Accidents or near accidents that have recently occured on rig	·	
None		
Any new employees in crew No Have instructions been	given the	new crew members Yes
(All had experience) (Good)		(Poor)
<u>yes</u>		<u>no</u>
Escape Line and Slide X Ladders, Side Rails Steps X		
Ladders, Side Rails StepsX		Augustical
Walk-Around Floor and Railing X Engines Guarded X		-
Rotary Drive Guard- X		
All High Pressure Fittings in High Pressure		4. 4.
Lines X OK @ Fire Control Available		-working with pressure - ver 3000 psi
General HousekeepingX	rebeca o	VCI 3000 PS1
Hard Hats		X Driller without h
First Aid KitX Blowout PreventerX **		
Gellar Clean, No Debris		-
CatheadX		
Safety belts available X		***************
Unsafe practices that might cause a mishap, and recommendation	ns made f	or a safe method of
doing the job. None visible		
Drillers Toolpushers or Drilling Superintendents reactions I	ery coope	erative
Remarks Just set 7 5/8" intermediate at 4083' and is instal		
and blowout preventer. Overall operations were considered		
NOTE: Driller stated he had no complaints regarding the	ng, it's	associated equipment,
or working conditions.		
Deputy Inspector PAUL W RIPCUELL - State of Utab - 011 & Co	o donner	ration Commission

Alam man

Dulling

43-013-20153

December 20, 1966

MEMO FOR COMMISSIONERS

Re: Skelly 011 Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On December 19, 1966, the above named well was visited.

At the time of the visit the operator had just completed setting $7.5/8^{\circ}$ intermediate casing at their present TD of 4083' with 300 sacks. Schlumberger ran a cement bond log which indicated only 15' of bonding at the base of the pipe. It will, therefore, be necessary for the operator to perforate and squeeze additional cement in the annulus. soon as this has been done, they will continue drilling with air to their proposed depth of 9800' to evaluate the Green River Formation. To date, no hydrocarbon shows have been indicated. The top of the Green River was encountered around 3600'. At a depth of 2900', in the Uinta Formation, the operator encountered considerable water which had a static head of about 6001. This water remained in the hole while they drilled to their present depth. When drilling with air, hundreds of barrels of water were being produced. The volume became so high that it was necessary for the operator to convert to mud. Drilling then became difficult due to lost circulation. It should be noted that the water appeared fresh and was drinkable. A safety inspection was made of the Miracle Drilling rig and overall conditions were found satisfactory.

> PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kh

CC: C. R. Henderson



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n OCCC-1 b	STATE OF UTAH	SUBMIT IN TRIPLICATE® (Other instructions on re-	
OIL & GAS CO	NSERVATION COMMISSI	verse side)	5, LEASE DESIGNATION AND SERIAL NO.
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NO	OTICES AND REPORTS (roposals to drill or to deepen or plug be LICATION FOR PERMIT—" for such p	ON WELLS pack to a different reservoir.	
1. OIL KYN GAS	MORITON POWER BANKET NO. SHOW P		7. UNIT AGREEMENT NAME
WELL XX WELL OTHE	R		8. FARM OR LEASE NAME
			Albert Smith
Skelly Oil Compan	У		9. WELL NO.
P. O. Box 840	Casper, Wyoming	3	1
4. LOCATION OF WELL (Report location See also space 17 below.)	on clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Wildcat
1981' FNL and	660' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			32-T2S-R8W
14. PERMIT NO.	15, ELEVATIONS (Show whether DE	r, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
22. 74	6996' Gr.		Duchesne Utah
	A D T	L. Chlatia Barat as C	Shar Data
	Appropriate Box To Indicate N		
NOTICE OF I	NTENTION TO:		JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF X	7 1 1
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well letion Report and Log form.)
17. pescribe proposed or complete proposed work. If well is dis	OPERATIONS (Clearly state all pertinen rectionally drilled, give subsurface loca		including estimated date of starting any al depths for all markers and zones perti-
nent to this work.) *			
Drilled 9" hole to 3894 IES log, Microlog and F	ormation Density log t	o 4076 .	4083'. Ran Schlumberger
Ran 125 joints (4066' I casing, with a Larkin f	TM) of 7-5/8" OD, 24#	and 26.4#, 8rd H-40 a	nd J-55 "A" condition
Casing, with a markin i	Todd bliod on bootom an		
Cemented by Dowell with flakes per sack, follow flakes added. Plug dow	red with 50 sacks neat	cement with 2% gel, 2	CaCl and 1/4# cellophane % CaCl and 1/4# cellophane cementing.
Ran Schlumberger Bond I	og which indicated no	cement behind casing.	V
Ran Schlumberger Radial	. Quin jet gun and shot	five 3/4" holes at 4	060'
Squeeze Job No. 1 C.P.	4060'		
Pumped in 150 sacks of	neat cement with 4% ge	1, 2% CaCl and 12-1/2	# gilsonite per sack.
WOC 8 hours. Pumped in	to formation at 4 BPM	at 425# pressure.	
Squeeze Job No. 2 C.P.	4060'.		
Pumped in 150 sacks of	neat cement with 4% ge	1, 2% CaCl and 12-1/2	# gilsonite per sack.
WOC 6 hours. Pumped in	to formation at 2 BPM	at $475\#$ and $3-1/2$ BPM	[at 600#• └
	ng is true and gorrect (See Att	ached Sheet)	
SIGNED		District Superintend	ent DATE January 9, 1967
This space for Federal or State	office(use)		
APPROVED BY			DATE
CONDITIONS OF APPROVAL,	IF ANY:		

Squeeze Job No. 3 C.P. 4060'.

Pumped 10 barrels of diesel oil ahead of cement. Pumped 85 sacks of neat cement and 85 sacks of gel with 750 gallons of diesel oil. Hole on vacuum after squeeze. WOC 6 hours.

Squeeze Job No. 4 C.P. 4060'.

Pumped 150 sacks of neat cement with 4% gel, 2% CaCl and 12-1/2# gilsonite per sack. WOC 14 hours. Pumped into formation 2-1/2 barrels at 450# pressure.

Squeeze Job No. 5 C.P. 4060'.

Pumped 50 sacks of neat cement with 4% gel, 2% CaCl and 12-1/2# gilsonite per sack, followed with 50 sacks of neat cement with 2% HA-5 added. Job completed 3:15 a.m., 12/24/66. WOC and shut down for Christmas.

12-26-66 Drilled cement from 3980' to 4020'.

12-27-66 Drilled out cement retainer at 4020' and cement to 4070'. No cement from 4070' to 4078'. Pressured up to 1000#, bled off in 3 minutes to 0. Filled annulus with water, dropped 10' in 30 minutes.

Ran Johnston Tester to test perforations at 4060'. Tool opened with weak blow, increasing to good in 15 minutes and strong blow in 30 minutes. Shut tool in 30 minutes. Opened again for 10 minutes. Opened with weak blow and increased to strong blow at end of 10 minutes. Recovered 728' of clear water. Temperature 99°F. IFP 174#. ISIP 1443#. FFF 308#. FSIP 1443#. HP 1753#.

Set RTTS tool at 3695'.

Squeeze Job No. 6 C.P. 4060'.

Pumped 75 sacks of neat cement with 2% of HA-5. WOC 12 hours.

Pulled RTTS tool at 3695'. Drilled cement from 3936' to 4077' and cleaned out to 4078'.

Ran Johnston Tester and set at 4072'. Pressured up with water to 1000# and in 20 minutes pressure had bled back to 850#. Picked up and reset packer at 4070'. Pressured up again and gauge dropped from 1100# to 1000# in 15 minutes. Reset packer at 4003' (above perfs.) and pressured up to 1000# which bled back to 100# in 8 minutes. Reset packer at 4070' (below perfs.) and pressured annulus and found perfs. would still bleed back from 1000# to 100# in 8 minutes.

Pulled packer and set RTTS tool at 3820'.

Squeeze Job No. 7 C.P. 4060'.

Pumped 50 sacks of neat cement with 2% CaCl. WOC 12 hours.

Drilled out solid cement from 4057' to 4078'.

Ran drill stem test with packer set at 4030'. Tool opened with immediate faint blow for 30 minutes. SI 30 minutes. Opened tool for 15 minutes, with same faint blow. Recovered 10' fresh water in 3-1/2" DP. IFP 31.5#. FFP 42#. SIP 1495#. Hp 1771#.

12-30-66 Drilled rubber plug, shoe and cleaned out 1' and lost air returns.

Squeeze Job No. 8 - around 7-5/8" OD casing shoe.

Set Halliburton "DM" cement retainer at 3990'. Pumped 200 sacks of neat cement with 4% gel. 2% HA-5 and 12-1/2# gilsonite per sack. WOC 12 hours.

Ran McCullough Bon Log from 3500' to 3988'. Found top of cement at 3620' of 463' above casing shoe. Log reads as follows:

Fair	Bond	3620'-3700'
Good	Bond	3700'-3830'
Fair	Bond	38301-38601
Good	Bond	3860'-3880'
Fair	to	
Poor	Bond	3880'-3988'

Drilled cement out of casing. Ran McCllough Cement Bond Log which indicates good bond from 3988' to 4083'.

1-9-67 Drilling 5830'.

Drilling

43-013-20153

February 10, 1967

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On February 7, 1967, the above named well was visited.

At the time of the visit, the operator had reached a TD of 8257' and was waiting on orders. They had set $5\frac{1}{2}$ " casing at 8163' with 236 sacks cement and are making a 4 3/4" diameter hole. The company had drilled out at the base of the intermediate string with air and had a gas and oil show after 94' of new hole. They tested 30-40,000 cu. ft. gas per day with 5 barrels of low gravity oil (12°). In all probability, they will continue drilling to 9800'. However, they will have to convert to mud. It should be noted that the operator encountered several thousand feet of Wasatch Formation (tongue) and was just in the Green River Formation when they experienced the hydrocarbon show. Overall inspection was considered acceptable.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kh

Form OGCC-1 be

	STATE OF UTAH	SUBMIT IN TRIPLICATE	•	
OIL & GAS (CONSERVATION COMMISSI	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
			Fee 6. IF INDIAN, ALLOTTEE	OD METER WATER
	NOTICES AND REPORTS (r proposals to drill or to deepen or plug by APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS WELL O	THER		7. UNIT AGREEMENT NA	M E
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Skelly Oil Compa	any		Albert Smith	n
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 840	Casper, Wyoming		1	
See also space 17 below.)	cation clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surface			Wildcat	
1981	FNL and 660' FEL		11. SEC., T., R., M., OR B. SURVEY OR AREA	LE. AND
			32-T2S-R8W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	
	6996' Gr.		Duchesne	Utah
^{16.} Che	eck Appropriate Box To Indicate N	lature of Notice, Report, or (Other Data	
NOTICE O	F INTENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion of	n Well
(Other)		Completion or Recomp	letion Report and Log for	m.)
proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertinen directionally drilled, give subsurface locat	t details, and give pertinent dates ions and measured and true vertic	, including estimated date al depths for all markers	or starting and and zones perti
	and hole started caving			
Ran a full string follows: 75 sac	' and hole started caving of 5-1/2" OD casing an cks of 100% pozmix with 5 gel and 5.8# of salt per 1t per sack and 1% CFR-2.	d set at 8163'. Cem # of salt per sack, sack and then 26 sac	135 sacks of 50- ks of regular o	- 50
Ran a full string follows: 75 sampozmix with 4% with 4.3# of sample by Halliburton.	ng of 5-1/2" OD casing an cks of 100% pozmix with 5 gel and 5.8# of salt per	d set at 8163'. Cem # of salt per sack, sack and then 26 sac Plug down at 8:30	135 sacks of 50- ks of regular co a.m., 2-2-67.	-50 ement
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DATE _

TITLE .

(This space for Federal or State office use)

OGCC-1 b•	ATE OF UTAH	SUBMIT IN TRIPLICATE*		
	SERVATION COMMISSI	(Other instructions on re- verse side)	5. LEASE DESIGNATION AND SERI.	AL NO.
	FICES AND REPORTS (sals to drill or to deepen or plug b ATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBI	E NAME
1. OIL GAS			7. UNIT AGREEMENT NAME	
WELL X WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Skelly Oil Company			Albert Smith	
3. ADDRESS OF OPERATOR P. O. Box 840	Casper, Wyoming		9. WELL NO.	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT	c
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1981' FNL and (560' FEL		32-T2S-R8W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OR PARISH 13. STA	TE
	6996' Gr.		Duchesne Utal	n
16. Check A	ppropriate Box To Indicate N	lature of Notice, Report, or C)ther Data	
NOTICE OF INTEN	TION TO:	SUBSEQU	JENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	_
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	X
	CHANGE PLANS	(Other) Drill Stem (NOTE: Report results	of multiple completion on Weil etion Report and Log form.)	<u>a.</u>]
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directic nent to this work.) *	RATIONS (Clearly state all pertinent onally drilled, give subsurface locat			ing any
DRILL STEM TEST NO. : Halliburton RTTS pack (56') to test zone 8:	ker at 8144' in 5-1/2	" OD casing and perf	orations at 8200°	
flow period. Shut in final flow. Had stro minutes, weak blow in final shut in. Rever	n one hour for initiationg blow of air for 1 a 40 minutes and died rsed out 7500' (33 barressure 1315#. Final	rrels) of gas cut and flow pressure 1969#.	Tool open one hour : g to fair blow in 30 sed tool 1 hour for i very slight oil cut . Initial shut in	for
18. I hereby certify that the foregoing is SIGNED A Common (This space for Federal or State office)	deiser TITLE Dis	trict Office Manager	DATE February 13	, 196
ADDROUGH DV	mint to		DATE	
APPROVED BY	TITLE		DATE	

Form occo-1 be

n/ð	GCC-1 b.			SUBMIT IN TRIPLICATE*		
)		ATE OF UTAH		(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
//	OIL & GAS CONS	ERVATION COMMISSI	ION		Fee	
/		ICES AND REPORTS sals to drill or to deepen or plug ATION FOR PERMIT—" for such			6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
ï					7. UNIT AGREEMENT NA	ME
=	OIL X GAS OTHER				8. FARM OR LEASE NAI	19
2.	Skelly Oil Company				Albert Sm	
3	. ADDRESS OF OPERATOR				9. WELL NO.	
_	P. O. Box 840, Casper				1	
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance with any	y State :	requirements.*	10. FIELD AND POOL, O	R WILDCAT
		and any lay			11. SEC., T., R., M., OR	BLK. AND
	1981' FNL and 660'	FEL.			SURVEY OR AREA	
_					32-T2S-R8W	13. STATE
1	4. PERMIT NO.	15. ELEVATIONS (Show whether D)F, RT, GR	, etc.)	Duchesne	Utah
16	3. Check An	ppropriate Box To Indicate I	Nature	of Notice, Report, or O	ther Data	
	NOTICE OF INTEN				ENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING V	WELL
		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C	
	SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
		CHANGE PLANS	}	(Other) Drill Ste	of multiple completion	on Well
1	(Other) 7. DESCRIBE PROPOSED OR COMPLETED OPE	RATIONS (Clearly State all pertine	nt detai	Completion or Recomple	including estimated dat	e of starting an
	proposed work. If well is directionent to this work.) *	nally drilled, give subsurface loca	ations a	nd measured and true vertical	l depths for all marker	s and zones perti
	PATTI CHINA MICH NO	2 -00041 - 00511				
	DRILL STEM TEST NO.	2 9004 - 9031 •				
	Packer failed.					
	Pulled test tools ou 3 hours. Pulled bit		hole	with bit and cond	ditioned hole	
	DRILL STEM TEST NO.	3 9011' - 9051'.				
	Packer failed.					
	DRILL STEM TEST NO.	<u>4 8971' - 9051'.</u>				
	Packer failed. Atte Hydrostatic pressure	mpted to set top page 4107#. BHT 189°F.	cker	at 8968' and 8971	', both failed	•
1	S. I hereby certify that the foregoing is	s true and correct	Diet	rict Superintende	nt March	20, 1967
	SIGNED	TITLE	2196	way on an action	DATE	
7	(This space for Federal or State office	se use)				
_	APPROVED BY	TITLE			DATE	
	CONDITIONS OF APPROVAL, IF A	.XX:				

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL	OGCC-1 b					
SUNDRY NOTICES AND REPORTS ON WELLS (DD not use this form for proposals to dill or a dependent plate back to a different reservoir. (I) OIL WARL OTHER (I) ON AN OF OFFICATION FOR PERMITTED AND SHEET OF A SHEET PROPOSALS.) (I) OIL WALL OF OTHER (I) ON AN OFFICATION (I) ON AN OFFICATION (I) ON AN OFFICATION (I)		/ \		(Other instructions	on re-	ON AND SERIAL NO
THE WALL WARD OF STREAMS WAND OF STREAMS Skelly Oil Company Skelly Oil Company Albert Smith P. O. 80x 840 Casper, Wyoming Locarrisos years (Report location clearly and in accordance with any State requirements.* 1981' FNL and 660' FEL 1981' FNL and 660' FEL 1981' FNL and 660' FEL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date NOTICE OF INTERTION TO: THEY WATER SHOT-OFF FRACTORE TREAT WALL REPAIR WALL REPAIR WALL REPAIR WALL CULNOW PLANS PRACTURE TREATMENT ALTERINO CALIFIE ALTERINO CALIFIE ALTERINO CALIFIE ALTERINO CALIFIE THE WATER RHOT-OFF PRACTURE TREATMENT ALTERINO CALIFIE THE WATER RHOT-OFF PRACTURE TREATMENT ALTERINO ALTERINO CALIFIE THE WATER RHOT-OFF PRACTURE TREATMENT ALTERINO CALIFIE THE WATER RHOT-OFF THE WATER RHOT-OF	SUN	IDRY NOTICES	AND REPORTS	ON WELLS	6. IF INDIAN, ALLOT	TTEE OR TRIBE NAM
Skelly 0:11 Company Skelly 0:11 Company Aborese or organion P. O. Box 840 Casper, Wyoming Locations or with (Report location clearly and in accordance with any State requirements.* At surface 1981' FNL and 660' FEL 1981' FNL and 660' FEL 1981' FNL and 660' FEL 10. Electron or with the surface of	I. OIL GAS		FOR FERMIT— for such	proposais.)		NAME
Skelly 0i1 Company 3. ADDRESS OF CEPSATURE F. O. Box 840 Casper, Wyoming 4. Lock JON OF WELL (Esport Section clearly and in accordance with any State requirements.* 1981' FNL and 660' FEL 1981' FNL and 660' FEL 32-T2S-R8W 14. FERRIT NO. 15. KLEVATIONS (Show whether SP. H. QB. CHO.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date NOTICE OF INTERFETON TO: TEST WATER SELDY APPROVED OR COMPLETE ABBRIDGON* REPART WATER SELDY PROVINCE OF INTERFETON TO: THE WATER SELDY APPROVED OR COMPLETE ABBRIDGON* REPART WALL COMPLETE OF INTERFETON TO: THE WATER SELDY PROVINCE OF COMPLETE ABBRIDGON* REPART WALL COMPLETE OF SELDY SHAPE OF COMPLETE ABBRIDGON ARADONINET* REPART WALL COMPLETE OF SELDY SHAPE OF COMPLETE ABBRIDGON ARADONINET* REPART WALL COMPLETE OF SELDY SHAPE OF COMPLETE ABBRIDGON ARADONINET* REPART WALL COMPLETE OF SELDY SHAPE OF COMPLETE ABBRIDGON ARADONINET* REPART WALL COMPLETE OF SELDY SHAPE OF COMPLETE ABBRIDGON ARADONINET* REPART WALL COMPLETE OF SELDY SHAPE OF		OTHER			8. FARM OR LEASE	NAME
P. O. Box 840 Casper, Wyoming 1 4. Education of while (Report location clearly and in accordance with any State requirements.* At any of the control of th	Skelly				Albert	
10. FIREL ARD POOL, OR WHELCAE 1981' FNL and 660' FEL 1981' FNL and 660' FEL 10. THE ARD POOL, OR WHELCAE 1981' FNL and 660' FEL 10. THE ARD POOL, OR WHELCAE 11. SEEL, R. M. WE BELL AND 12. COUNTY OR PARISH 15. FLAY 13. COUNTY OR PARISH 15. FLAY 14. PERMIT NO. 15. REVATIONS (Show whether DF. N. OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date 16. NOTICE OF INTERNETOR TO: 17. DEAR WATER SHOT-OFF PRACTURE WHEAT 18. REVATIONS (Show whether DF. N. OR, etc.) 18. REVAINING CASING MOTOR OR ACCURE REPAIR WELL 18. REVAINING WELL ALTERING CASING MULTIPLE CONFLETE ADARDOSMINTS CHANGE PLAYS (Other) 18. REVAINING WELL ALTERING CASING MULTIPLE SHAPE MULTIPLE CASING MULTIPLE CASING MULTIPLE COUNTY OR PARISH 15. FLAY MULTIPLE CASING MULTIPLE COUNTY OR PARISH 15. FLAY MULTIPLE WATER MULTIPLE WATER SHOULDERS MULTIPLE WATER MULT	•• •• •• •• •• •• ••		Casper. Wyoming			
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: TREST WATER SHUT-OFF PRACTURE SERBAT SHOTO OR ACTIONE BEFORE THE WATER SHUT-OFF PRACTURE THE WATER SHUT-OFF RUN CASING (Other) 17. DESCRIBE PROPOSED ON COMPLETED OPPRACTIONS (Conver) state all pertinent details, and give pertinent date of multiple completion on Well (Other) 17. DESCRIBE PROPOSED ON COMPLETED OPPRACTIONS (Conver) state all pertinent details, and give pertinent details of multiple completion on Well (North Report results of multiple completion on Well (North Report of Recompletion for Recomplet					32-T2S-F	K8W
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TEST WATER SHUT-OFF PRACTURE TERAT SHOOT OR ACIDEE CHANGE PLANS (Other) 11. DESCRIBE PROPOSED OR COMPLETE DOPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true valid depths for all markers and zones must be this work.) Drilled 4-3/4" hole to 9963' TD. Conditioned hole and mud to log and pulled drill pin and bit. Went in hole with Schlumberger Induction Electrical logging tool to 9959'. Started out of hole to log and stuck tool at 9918'. Pulled and worked tool to 7250#, but unable to work loose. Pulled with 10,500# with rig and pulled Schlumberger line out of rope socket leaving Induction Electrical tool in hole at 9918' - 9942'. Ran 4-3/4" bit, circulated and cleaned hole to top of tool at 9918'. Set 40,000 to 50,000# weight on tool and it would not go down hole. Conditioned hole to run casing Ran 46 joints 1933.61' LTM, 4" OD 11.34#, J-55, SS, hydrill flush joint casing liner 2-7/8" drill pipe. Set bottom at 9916' with top of Brown Oil Tool liner hanger with extention above hanger at 7982'. Broke circulation and circulated 60 barrels mud and cement, 50 sacks of 100% pozmix with 10% salt by weight. Followed with 130 sacks of 50-50 pozmix "A" with 2% gel, .5% CFR-2 and 8.4# salt per sack. Displaced cement with 5 barrels water and 51 barrels mud. Pulled Brown Oil Tool setting tool. (This space for Federal or State Page and correct SIGNED A DATE OF THE ADATE OF THE ADATE OF THE DATE OF THE DAT	16.	Check Appropr	iate Box To Indicate	Nature of Notice, Repor	t, or Other Data	
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Ran 46 joints 1933.61' LTM, 4" OD 11.34#, J-55, SS, hydrill flush joint casing liner 2-7/8" drill pipe. Set bottom at 9916' with top of Brown Oil Tool liner hanger with extention above hanger at 7982'. Broke circulation and circulated 60 barrels mud and cement, 50 sacks of 100% pozmix with 10% salt by weight. Followed with 130 sacks of 50-50 pozmix "A" with 2% gel, .5% CFR-2 and 8.4# salt per sack. Displaced cement with 5 barrels water and 51 barrels mud. Pulled Brown Oil Tool setting tool. [8. I hereby certify that the foregoing is true and correct SIGNED	and bit. Went Started out of but unable to out of rope so	in hole with hole to log as work loose. Pocket leaving Is	Schlumberger In nd stuck tool a ulled with 10,5 nduction Electr	duction Electrical t 9918'. Pulled a 00# with rig and p ical tool in hole	l logging tool to and worked tool to bulled Schlumberge at 9918' - 9942'.	9959'. 7250#, er line
2-7/8" drill pipe. Set bottom at 9916' with top of Brown Oil Tool liner hanger with extention above hanger at 7982'. Broke circulation and circulated 60 barrels mud and cement, 50 sacks of 100% pozmix with 10% salt by weight. Followed with 130 sacks of 50-50 pozmix "A" with 2% gel, .5% CFR-2 and 8.4# salt per sack. Displaced cement with 5 barrels water and 51 barrels mud. Pulled Brown Oil Tool setting tool. 18. I hereby certify that the foregoing is true and correct signed. (This space for Federal or State free 100) TITLE District Superintendent DATE March 23, TITLE DATE	Ran 4-3/4" bit 50,000# weight	, circulated as on tool and i	nd cleaned hole t would not go	down hole. Condit	ioned hole to ru	casing.
18. I hereby certify that the foregoing is true and correct SIGNED (This space for Federal or State office use) APPROVED BY TITLE District Superintendent DATE DATE	2-7/8" drill presention above cement, 50 sacistics pozmix ".	ipe. Set bott e hanger at 79 ks of 100% poz A" with 2% gel	om at 9916' wit 82'. Broke cir mix with 10% sa , .5% CFR-2 and	h top of Brown Oil culation and circu 1t by weight. Fol	l Tool liner hange ılated 60 barrels Llowed with 130 sa	er with 3' mud and acks of
SIGNED District Superintendent DATE March 23, (This space for Federal or State of the 1961) APPROVED BY TITLE DATE	Pulled Brown O	il Tool settin	g tool.			
APPROVED BY DATE	() / () 10 <i>[[</i>]		District Supering	tendent _{DATE} Ma	rch 23, 19
APPROVED BY DATE	(This space for Fede	ral or State (1996 Apre)	my much			•
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*ALTOTAL TOLOUR		

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OIL & GAS CO	NSERVATION COMMISSI	ON verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
,			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NO	OTICES AND REPORTS (ON WELLS		
	roposals to drill or to deepen or plug t LICATION FOR PERMIT—" for such p	roposals.)		
OIL FF GAS			7. UNIT AGREEMENT NAI	M 10
WELL WELL OTHE	R		8. FARM OR LEASE NAM	<u> </u>
Skelly Oil Company	•		Albert Smith	
ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 840, Cas	per, Wyoming		1	
LOCATION OF WELL (Report locati	on clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surface			Wildcat	T AND
1981' FNL an	d 660' FEL		SURVEY OR AREA	DA. AND
			32-T2S-R8W	
1. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6996' Gr.		Duchesne	Utah
3. Chack		Later Chlories Deport on	Other Data	
	Appropriate Box To Indicate N			
NOTICE OF I	TO:	SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA ABANDONMEN	
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	(Other)		
REFAIR WELL				
(Other) 7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dinnent to this work.) *	O OPERATIONS (Clearly state all pertinen rectionally drilled, give subsurface local	(NOTE: Report result Completion or Recom t details, and give pertinent dates tions and measured and true vertices		n.) of starting any and zones perti-
(Other) 7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dinnent to this work.)*		(Note: Report result Completion or Recom) t details, and give pertinent datestions and measured and true vertices 9963 without encount	pletion Report and Log forms, including estimated date cal depths for all markers tering any oil o	of starting any and zones perti-
(Other) 7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is din nent to this work.)* Well No. 1 was drilled in commerical quantity follows: Set 100' cement plug 7932'-8032' which will and pull 5-1/2" OD castub. Spot 100' ceme and 50' below. Cut of stub and 50' on top of casing set at 992' are	O OPERATIONS (Clearly state all pertinen rectionally drilled, give subsurface located to a total depth of	(Note: Report result Completion or Recompletions or Recompletions and measured and true vertices and measured and true vertices and measured and true vertices of the plug and abanchions 9012'-9020'. So below top of casing and plug, 50' on top -5/8" OD casing set casing and set 100' plug will be set in p of surface casing	pletion Report and Log fors, including estimated date cal depths for all markers tering any oil of don. Our plan i et 100' cement a liner at 7982'. of stub and 50' 4083', 50' inside cement plug, 50' bottom of 10-3/with dry hole ma	of starting any and zones perti- r gas s as approximate Cut off inside te casing inside '4" OD
(Other) 7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is din nent to this work.)* Well No. 1 was drilled in commerical quantity follows: Set 100' cement plug 7932'-8032' which will and pull 5-1/2" OD castub. Spot 100' cement and 50' below. Cut of stub and 50' on top of casing set at 992' are Spaces between plugs	across casing perforate all be 50' above and 50' asing and set 100' cement plug in bottom of 7 off and pull 7-5/8" OD of stub. A 100' cement at 10 sack plug in to will be filled with he 60' chief Engineer, gave	(Note: Report result Completion or Recomb t details, and give pertinent date ions and measured and true vertices and abandance ions 9012'-9020'. So below top of casing and abandance true, 50' on top -5/8" OD casing set casing and set 100' plug will be set in p of surface casing avy mud laden fluid.	pletion Report and Log fors, including estimated date cal depths for all markers tering any oil o don. Our plan i et 100' cement a liner at 7982'. of stub and 50' 4083', 50' inside cement plug, 50' bottom of 10-3/with dry hole markers.	of starting any and zones perti- r gas s as approximate Cut off inside le casing inside 4" OD arker.
(Other) 7. DESCRIBE PROPOSED OR COMPLETED Proposed work. If well is directly nent to this work.)* Well No. 1 was drilled in commercial quantity follows: Set 100' cement plug 7932'-8032' which will and pull 5-1/2" OD castub. Spot 100' ceme and 50' below. Cut of stub and 50' on top casing set at 992' at Spaces between plugs Mr. Paul W. Burchell	across casing perforate all be 50' above and 50' asing and set 100' cemerate plug in bottom of 7 off and pull 7-5/8" OD of stub. A 100' cemerate at 10 sack plug in to will be filled with he March 25, 1967.	(Note: Report result Completion or Recomb t details, and give pertinent date ions and measured and true vertices and abandance ions 9012'-9020'. So below top of casing and abandance true, 50' on top -5/8" OD casing set casing and set 100' plug will be set in p of surface casing avy mud laden fluid.	pletion Report and Log for s, including estimated date cal depths for all markers tering any oil of don. Our plan i et 100' cement a liner at 7982'. of stub and 50' 4083', 50' inside cement plug, 50' bottom of 10-3/with dry hole mate to do this work	of starting any and zones perting and zones perting as as as approximate Cut off inside the casing inside (4" OD arker.
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Gluy today ne. 32 T25 R 8 4 Well # (Worald = 9896)

9012 - 20 - Defentes & acidged simple 10 bble of thek oil after receiver 10 å " e 9 97 - Coment to suffice 7 = e 4083 - 150 sp - 10 squey Jubs Comen Bond 17094 T.P. 9963 - lost tool 2 9918-9924 Allenia to 9916-13016 Bond log = + + Affil es. 8275 inte 55 (John)
(John)
Spreng perfor & leave 100 play alma (2) open ended > 30 8032 bob up to 7932

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recove & 6500' at most =

50' mi \$50 and my stub 75" of most good to be record.
50' mit 50' and to state 50' ni & 50' out lone of surful Pople (6) 10 st at sufar/mucher / clan Cocation— mud between glugs. 3/25/67-



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n OGCC-1 b•		SUBMIT IN TRIPLICAT	Tr à
	TATE OF UTAH	(Other instructions on verse side)	
OIL & GAS CON	ISERVATION COMMISSI	ION	Fee
SUNDRY NO (Do not use this form for pro Use "APPL	OTICES AND REPORTS posals to drill or to deepen or plug ICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL 🔂 GAS			7, UNIT AGREEMENT NAME
WELL A WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Skelly Oil Company			Albert Smith
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 840	Casper, Wyoming		1.
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with an	y State requirements.*	10. FIELD AND FOOL, OR WILDCAT Wildcat
1981' FNL ar	id 660' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			32-T2S-R8W
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
·	6996' Gr.	· · · · · · · · · · · · · · · · · · ·	Duchesne Utah
16. Check	Appropriate Box To Indicate I	Nature of Notice, Report, or	Other Data
NOTICE OF INT	TENTION TO:	SUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	X ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Perfor	ration lits of multiple completion on Well
(Other)		Completion or Recor	mpletion Report and Log form.)
nent to this work.) *			tes, including estimated date of starting any tical depths for all markers and zones perti-
Drilled cement in 4" OI 4080'-9528'. Ran cemer Good bond from 8275' to	nt bond log from 7590'	to 9528 . Top of	r Gamma-Ray Neutron Log fro cement behind liner at 8275
Perforated 4" OD casing	g liner with 4 Schlum	oerger jet shots per	foot as follows:
	9012' - 9020'	- 8' (32 shots)	
Ran Halliburton RTTS pa of buttress thread, N-8	acker on 294 joints of 80 tubing below packer	E 2-3/8" tubing and r set open ended at	set at 8931' with 3 joints 9037'.
over perforations and	displaced into format: d down tubing with 35	ion at 1200#, breaki: barrels of water tr	alliburton. Spotted acid ng back to 800# after one eated with 2% CaCl. Shut
Standing pressure after and died.	r 9 hours was 300#.	Opened well and flow	ed one barrel of load water
Rigged up swab unit and water, 15 barrels acid 1 barrel oil, 1 barrel 18. I hereby certify that the foregoing	water and 10 barrels acid water and 1/4 b: g is true and correct	black thick oil. Larrel mud. (Recovered 34 barrels load ast 2 hours recovered See Reverse Side)
SIGNED	TITLE D	istrict Superintende	nt DATE March 27, 1967
(This space for Federal or State	office use)		
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, II	: 4341 A +		

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IN TRIPLICATE*		
instructions on re-	h	

The State of the Control of the Cont	\$ T	ATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	5. LEASE DESIGNATION	IND SEP
OIL &	GAS CON	SERVATION COMMISSION	verse side)	Fee	AND BEN
		TICES AND REPORTS OF CATION FOR PERMIT—" for such prop		6. IF INDIAN, ALLOTTER	OR TRI
1. OIL 당 GAS				7. UNIT AGREEMENT NA	M ID
2. NAME OF OPERATOR	OTHER			8. FARM OR LEASE NAM	ID.
Skelly	Oil Com	pany		Albert Smit	:h
3. ADDRESS OF OPERATOR P. O.		Casper, Wyoming		9. WELL NO.	
	eport location	clearly and in accordance with any St	ate requirements.	10. FIELD AND POOL, OF	WILDCA
At surface	, w.,			Wildca	
1981'	FNL and	660' FEL		11. SEC., T., R., M., OR B SURVEY OR ARBA	LK. AND
				32-T2S-R8W	Ī
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT	, OR, etc.)	12. COUNTY OR PARISH	13. ST
		6996' Gr.		Duchesne	Uta
16.	Check A	Appropriate Box To Indicate Nat	ure of Notice, Report, or C	Other Data	
1	OTICE OF INT	ENTION TO:	SUBSEQU	JENT REPORT OF:	
TEST WATER SHUT-O	re	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
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SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	TT*
	1 1	CHANGE PLANS	(Other)		
Set packer at 85 sacks of neat ce	59' with ment, ap	PERATIONS (Clearly state all pertinent of tionally drilled, give subsurface location tail pipe at 8665. B	(Note: Report results Completion or Recompletails, and give pertinent dates, and measured and true vertices roke formation down	with mud. Pur	of star and zor
(Other) 17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)* Set packer at 85 sacks of neat ceplug on top of p Pulled packer an 7850* which is 1	59' with ment, ap erforati d tubing 32' abov	perations (Clearly state all pertinent ditionally drilled, give subsurface location tail pipe at 8665'. Be proximately 12 sacks in ons. Reran open ended tube and 53' below top of	(Note: Report results Completion or Recomplete stails, and give pertinent dates, and measured and true vertices roke formation down casing perforation ding and spotted 18 4" OD casing liner.	including estimated dated depths for all markers with mud. Pur s 9012'-20' and	of star and zor nped 1 lef
(Other) 17. DESCRIBE PROPOSED OR Proposed work. If nent to this work.) If nent to this work.) If Set packer at 85 sacks of neat ceplug on top of pulled packer an 7850' which is 1 Ran McCullough McCullough McCullough jet of casing at 5800', stopped tool at line out of rope Cut 5-1/2" OD cafound casing free	59' with ment, aperforati d tubing 32' above agna-Tectuter and 6074' and socket asing at see at 540	perations (Clearly state all pertinent ditionally drilled, give subsurface location tail pipe at 8665'. By proximately 12 sacks in ons. Reran open ended tube and 53' below top of ctor and found casing fract cut 5-1/2" casing at the pull free. Ran Magnaton top of Magna-Tector 5472', but casing would too'. Cut casing at 5450	(Note: Report results Completion or Recomplete to any give pertinent dates, and give pertinent dates, sand measured and true vertice roke formation down casing perforation ing and spotted 18 4" OD casing liner. The eat 6500' and stue 6500'. Unable to we also come found and made no attempt the come free. Ra	etion Report and Log for including estimated data depths for all markers with mud. Purs 9012'-20' and sacks of cement ck at 7000'. Tork casing free at to pull out. to recover.	e of star and zor mped i lef 803 Ran 6000 Pull and
(Other) 17. DESCRIBE PROPOSED OR Proposed work. If nent to this work.) If nent to this work.) If Set packer at 85 sacks of neat ceplug on top of pulled packer an 7850' which is 1 Ran McCullough McCullough McCullough jet of casing at 5800', stopped tool at line out of rope Cut 5-1/2" OD cafound casing free Recovered 174 jet a 25 sack cement	59' with ment, aperforati d tubing 32' above agna-Tectuter and 6074' and socket asing at the at 540 pints of	perations (Clearly state all pertinent ditionally drilled, give subsurface location tail pipe at 8665'. By proximately 12 sacks in ons. Reran open ended tube and 53' below top of ctor and found casing fract cut 5-1/2" casing at the pull free. Ran Magnaton top of Magna-Tector 5472', but casing would too'. Cut casing at 5450	(Note: Report results Completion or Recomplete to and give pertinent dates, and measured and true vertice roke formation down casing perforation ing and spotted 18 4" OD casing liner. ee at 6500' and stu 6500'. Unable to wa Tector and found to 6019', but unable and made no attempt linet come free. Rail, worked 30 minutes	sacks of cement ck at 7000'. ck at 7000'. ck at 7000'. cork casing free at to pull out. to recover. m Magna-Tector and pulled finesed tubing and	e of star and zoon nped i lef and zoon Ran coon Pull and ree.
(Other) 17. DESCRIBE PROPOSED OR Proposed work. If nent to this work.) If nent to this work.) If Set packer at 85 sacks of neat ceplug on top of pulled packer an 7850' which is 1 Ran McCullough McCullough McCullough jet of casing at 5800', stopped tool at line out of rope Cut 5-1/2" OD cafound casing free Recovered 174 jet.	59' with ment, aperforati d tubing 32' above agna-Tectuter and 6074' and socket asing at the at 540 pints of	perations (Clearly state all pertinent ditionally drilled, give subsurface location tail pipe at 8665'. By proximately 12 sacks in ons. Reran open ended tube and 53' below top of the cut 5-1/2" casing at the cut 5-1/2" casing at the cut of t	(Note: Report results Completion or Recomplete to and give pertinent dates, and measured and true vertice roke formation down casing perforation ing and spotted 18 4" OD casing liner. ee at 6500' and stu 6500'. Unable to wa Tector and found to 6019', but unable and made no attempt linet come free. Rail, worked 30 minutes	sacks of cement casing free at to pull out. to recover. m Magna-Tector and pulled finesed tubing and at 4083'. Pul.	e of star and zoon nped i lef and zoon Ran coon Pull and ree.
(Other) 17. DESCRIBE PROPOSED OR Proposed work. If nent to this work.) If nent to this work.) If Set packer at 85 sacks of neat ceplug on top of pulled packer an 7850' which is 1 Ran McCullough McCullough McCullough jet of casing at 5800', stopped tool at line out of rope Cut 5-1/2" OD cafound casing free Recovered 174 jet a 25 sack cement	59' with ment, apperforation of tubing 32' above agna-Tectuter and 6074' and socket asing at the at 540 pints of tubing and plug 40	perations (Clearly state all pertinent ditionally drilled, give subsurface location tail pipe at 8665'. By proximately 12 sacks in ons. Reran open ended tube and 53' below top of the and 54'. Casing at the angle of th	(Note: Report results Completion or Recomplete to and give pertinent dates, sand measured and true vertice roke formation down casing perforation ing and spotted 18 4" OD casing liner. The eat 6500' and stue 6500'. Unable to we also and made no attempt and made no attempt to the complete of the compl	including estimated data idepths for all markers with mud. Purs 9012'-20' and sacks of cement ock at 7000'. Took casing free at to pull out. to recover. In Magna-Tector is and pulled finesed tubing and at 4083'. Pul.	e of star and zoon nped i lef t 803. Ran e C 6000 Pull and ree. spot led t

March 31, 1967

Albert Smith Well No. 1

Ran Magna-Tector and found 7-5/8" OD casing free at 1830.

Cut casing at 1803' and pulled free. Pulled and laid down 55 joints of 7-5/8" OD casing.

Ran open ended tubing and spotted 35 sack cement plug 1855'-1745' and a 50 sack plug 935'-1045' over end of 10-3/4" casing. Set 10 sack plug and installed dry hole marker in top of surface casing.

Spaces between plugs filled with heavy mud.

Well plugged and abandoned 3-28-67.

Note: The Commission will be notified when location is ready for inspection.







P. O. Box 840 Casper, Wyoming

May 25, 1967

File: Albert Smith Well No. 1

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attention: Mr. Paul W. Burchell

Chief Petroleum Engineer

Gentlemen:

We are enclosing two copies of the Utah Well Log, Form OGCC-3 and two copies of logs run on the Albert Smith well No. 1, which was drilled as a dry hole. The location is also now ready for final inspection.

Yours very truly,

SKELLY OIL COMPANY

J. A. Deffeyes

District Superintendent

HWA/jv









SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other in-

4	OIL & GA	S CONSERVA	ATION COM	MISSION	structi reverse		SIGNATION AND SERIAL NO
					\ <u> </u>	C IN INDIAN	ALLOTTEE OR TRIBE NAM
WELL CON	APLETION	OR RECON	APLETION R	EPORI A	ND LOG		
1a. TYPE OF WELL	: OIL WEL	L GAS WELL	DRY X	Other		7. UNIT AGRE	EMENT NAME
b. TYPE OF COMP							TRACE NAME
	WORK DEE:	P- PLUG BACK	DIFF.	Other		S. FARM OR	
2. NAME OF OPERATO						9. WELL NO.	t Smith
Skelly Oi	1 Company						1
3. ADDRESS OF OPERA			•				D POOL, OR WILDCAT
P. O. Box	840	Casper, W	yoming	. State requirer	nente) *	1	dcat
4. LOCATION OF WELL				Blate regulation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11. SEC., T.,	R., M., OR BLOCK AND SURVE
-	-	and 660' FE	L.			OR AREA	
At top prod. inte	rval reported be	low				32-T2S-	-R8W
At total depth						J2 122	
			14. PERMIT NO.	DA	ATE ISSUED	12. COUNTY PARISH	i
						Duchest	ne Utah
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DATE	COMPL. (Ready to	prod.) 18. 1	ELEVATIONS (D)	RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11-16-66	3-16-67				7011'		l
20. TOTAL DEPTH, MD &	TVD 21. PLU	G, BACK T.D., MD &	rvd 22. IF MUL' HOW M	TIPLE COMPL.,	23. INTE	RVALS ROTARY TOO	
99631	ļ					→ 0 - 990.	25. WAS DIRECTIONAL
24. PRODUCING INTERV	VAL(S), OF THIS	COMPLETION-TOP	, BOTTOM, NAME (M	ID AND TVD)*			SURVEY MADE
me 1	. 1 Abamdom	ed - 3-28	2_67				· ·
Plugged ar		.ea - 3-20)-U1		Carre I	Nostron	27. WAS WELL CORED Yes
26. TYPE ELECTRIC A		RUN Induct	on - Electi	rical Log	, Gamma i	ay - Neutron	Yes
Microlog and	Compensat	ed Formatio	NG RECORD (Rep	ort all etrinas	et in mell)		
28. CASING SIZE	WEIGHT, LB.			LE SIZE	CEM	ENTING RECORD	AMOUNT PULLED
	65#		77' KB	20"	110 8	acks circ.	
16" OD 10-3/4" OD	40.5#			-3/8"		sacks circ.	
7-5/8" OD			083' KB 9	-7/8 ¹¹		acks (8 sque	eze jobs) 1815
5-1/2" OD	15.5 & 1	* * *	163' KB 6	-3/4"	236	sacks	5435
29.	1	LINER RECORD			30.	TUBING REC	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD) SIZE	DEPTH SET (M	AD) PACKER SET (MD)
4" OD	7982	9916	180				
1.1.							TO CONTENTE ETC
31. PERFORATION REC	ORD (Interval, 8	ize and number)		32.		FRACTURE, CEMEN	
₫ 012 -	9020 (81)	32 shots	V	DEPTH INTE		720 gals 15	ND OF MATERIAL USED
7022	,			9012 -	9020	720 gais 13	/6 11011
	·		PRO	DUCTION			
33.* DATE FIRST PRODUCT	ION PROD	OUCTION METHOD (Flowing, gas lift, p		ind type of pur	np) WELL	STATUS (Producing or ut-in)
7 7				•			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BÉL.	GAS-M	CF. WATER-BB	L. GAS-OIL RATIO
		and the	TEST PERIOD				
FLOW, TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RAT	OIL—BBL.	GASN	1CF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
			•				
34. DISPOSITION OF G	AS (Sold, used for	or fuel, vented, etc.) ,			TEST WITH	SSED RI
				<u></u>			
35. LIST OF ATTACH	MENTS						
			néormation la com	nlate and corre	et as determin	ed from all available	records
36. I hereby certify	that the foresto	ing wird attached				and on t	Mars 25 1067
SIGNED	West	IXIM	X TITLE I	istrict	superinte	DAT	May 25, 1967

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

should be listed on this form, see item 35.

Went 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show, the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	DUS ZONES: TANT ZONES OF POR TESTED, CUSHION I	OSITY AND CONTENT USED, TIME TOOL OF	IS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING FIN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLC	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		ă.	TOP
Uinta	Surface	2990	Sand, shale and siltstone	NAMB	MEAS. DEPTH	TRUB VERT. DEPTH
Green River	2990	1	Sand, shale and siltstone			
Parachute Cr.		-				
Evacuation Ct.	. 2990					
Red Shale						
Facies	6750		Shale and sand			
Delta Facies	8188					
Black Shale					÷	
Facies	8673	9686				
Wasatch	9686		Sand and shale			
£	9963		12.7	in the second		
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				2		

Attempted Completion

Perforated 4" OD casing liner with 4 Schlumberger jet shots per foot as follows:

9012 - 9020' (8') 32 shots

Ran Halliburton RTTS packer on 294 joints of 2-3/8" OD tubing and set at 8931' with 3 joints of buttress thread N-80 tubing below packer set open ended at 9037'.

Pumped 10 BW and 750 gallons of 15% MCA acid by Halliburton. Spotted acid over perforations and displaced into formation at 1200#, breaking back to 800# after 1 bbl. Acid displaced down tubing with 35 BW treated with 2% CaCl. Shut down pressure 600#, down to 450# in 45 minutes.

Standing pressure after 9 hour was 300#. Opened well and flowed one barrel load water and died.

Swab tested 17 hours and recovered 34 barrels load water, 15-1/4 barrels acid water, 1/2 BO and 1/2 barrel mud.

Plug and Abandon

Set packer at 8559' with tail pipe at 8665'. Broke formation down with mud. Pumped 17 sacks of neat cement, approximately 12 sacks in casing perforations 9012'-9020' and left 100' plug on top of perforations.

Pulled packer and tubing. Reran open ended tubing and spotted 18 sacks of cement 8035'-7850' which is 132' above and 53' below top of 4" OD casing liner.

Cut 5-1/2" OD casing at 5450' and pulled. Ran open ended tubing and spotted a 20 sack cement plug 5410'-5525'. Raised tubing and spotted a 25 sack cement plug 4025'-4140' over bottom of 7-5/8" OD casing at 4083'. Pulled tubing out of hole.

Cut 7-5/8" OD casing at 1830' and pulled.

Ran open end tubing and spotted 35 sack cement plug 1855'-1745' over 7-5/8" OD casing stub. Set a 50 sack plug 935'-1045' over end of 10-3/4" OD casing. Set 10 sack cement plug and installed dry hole marker in top of surface casing. Spaces between plugs filled with heavy mud. Well plugged and abandoned 3-28-67.

Drill Stem Test No. 1 8163'-8263'.

Halliburton RTTS packer at 8144' in 5-1/2" OD casing and perforations at 8200' 956') to test zone 8163'-8263'. Tool open 20 minutes for initial flow. Had strong blow of air through out 20 minute flow period. 1 hour ISIP. 1 hour flow test. Had strong blow of air for 15 minutes, decreasing to fair blow in 30 minutes, weak blow in 40 minutes and died in 50 minutes. Closed tool 1 hour for final shut in pressure. Reversed out 7500' (33 barrels) of gas cut and very slightly oil cut mud. IFP 1315#. FFP 1969#. ISIP 3156#. FSIP 3197#. Hydrostatic pressure in and out 3627#. BHT 120°F.

Drill Stem Test No. 2 9004'-9051'.
Packer failed.

Drill Stem Test No. 3 9001'-9051'.
Packer failed.

Drill Stem Test No. 4 8971'-9051'.
Packer failed.

Core No. 1 9036'-9051'. Recovered 15'.

9036 - 9041 Sandstone, light gray, very fine grained with grey shale laminations calcareous, very hard, tight, no shows.

9041 - 9044 Siltstone, light grey, very hard, vertical fractures, no show.

9044 - 9046 Shale, dark gray, silty, hard.

9046 - 9050 Shale, dark gray, black laminations, hard, faint odor.

9050 - 9051 Siltstone, grey, very hard.



SKELLY OIL COMPANY

P. O. BOX 1650

TULSA, OKLAHOMA 74102

J. O. KREMER Insurance manager

October 28, 1971

Records Clerk Utah Oil & Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah

Gentlemen:

We enclose herewith General Insurance Company of America Bond No. 603060-114 as replacement of Federal Insurance Company Bond No. 8029-82-40, effective November 3, 1971.

If this new bond is acceptable, please sign and return the attached copy of this letter for the completion of our file.

Yours very truly,

J. O. Kremen

JOK/a

Enclosures 2

Alexander & Alexander Incorporated

Fifteen West Sixth Street Tulsa, Oklahoma 74119 Telephone 918 584-1301



April 14, 1972

Oil & Gas Conservation Commission State of Utah Salt Lake City, Utah 84114

Gentlemen:

SKELLY OIL COMPANY
Drilling & Plugging Bond
Albert Smith Well #1, Duchesne County
NE/4 32-2S-8W - Amt \$5,000, Eff 11/3/66
Federal Insurance Co. #8029-82-40

We understand the above bond was replaced on November 3, 1971 by a General Insurance Company bond.

We would appreciate your checking your records and confirming that the above bond may be closed. If you have notified Federal Insurance Company a photocopy will be fine.

Thanks.

Very truly yours

Doris Frank

df/

April 20, 1972

Alexander & Alexander Inc. Fifteen West Sixth Street Tulsa, Oklahoma 74119

ATTENTION: Doris Frank

Re: Skelly Oil Company
Drilling & Plugging Bond
Sec. 32, T. 2 S, R. 8 W,
Duchesne County, Utah
Federal Insurance Co.

#8029-82-40

Dear Mrs. Frank:

Relative to your letter of April 14, 1972, please be advised that the above referred to bond has been replaced by the following:

General Insurance Company of
America
Albert Smith #1 well, 32-28-8W
Duchesne County, Utah
Amount: \$5,000.00
Effective: 11/3/71

Insofar as this office is concerned, the liability under the Federal Insurance Company Bond No. 8029-82-40 is hereby relinquished.

If we may be of further assistance, please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DERECTOR

CIRCULATE TO:

DIRECTOR

PEROLEUM ENGINEER

LATE COORDINATOR

ALEMAN TO DESISTANT

POR HEING

COULATE TO:

DIRECTOR

PEROLEUM ENGINEER

DIRECTOR

February 19, 1976

Mr. Thomas Leach Skelly 0il Company 1088 Lincoln Tower Bldg. 1860 Lincoln Street Denver, Colorado 80203

Re: Smith Fee #1
SE NE Section 32,
T. 2 S., R. 8 W.
Duchesne County, Utah

Dear Mr. Leach,

Please accept our apologies for not having inspected this dry hole location before now.

As soon as we can, we will conduct a visual observation of the site, and if all requirements have been met, we will promptly release the bond covering this well.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD:tb



SKELLY OIL COMPANY

P. O. BOX 1650

TULSA, OKLAHOMA 74102

ANNE JONES INSURANCE ADMINISTRATOR

September 8, 1976

Mr. Patrick L. Driscoll State of Utah Department of Natural Resources Division of Oil, Gas & Mining 1588 W. North Temple Salt Lake, City, Utah 84116

Re: Smith Fee #1
SE NE Section 32,
T. 2 S., R. 8W.
Duchesne County, Utah

Dear Mr. Driscoll:

Mr. Thomas Leach of our Denver office has said that the above mentioned drilling site has been plugged and abandoned. In order for us to close out this bond coverage, we need to have a release from your office. Your letter to Mr. Leach dated February 19, 1976 states you will conduct a visual observation and issue a release of our bond; would you please send us a copy of your release for our files.

Yours truly,

Anne Jones

AJ:pag

September 16, 1976

Skelly Oil Company P.O. Box 1650 Tulsa, Oklahoma 74102

ATTENTION: Anne Jones, Insurance Administrator

Re: General Insurance Company
Albert Smith #1 well
Sec. 32, T. 2 S, R. 8 W,
Duchesne County, Utah
Amount: \$5,000.00
Effective: 11/3/71

Dear Ms. Jones:

The above referred to well was inspected on May 13, 1976, and was found in a satisfactory condition.

Therefore, insofar as this office is concerned, liability under the above referred to bond may be released.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT DIRECTOR

/sw

cc: General Insurance Company of America

Natolie hail - DWR (435) 789 - 3103

Albert Smith #1, 43-013-20153, Section 32, T2S, R8W, Duchesne Co.





10 3/4" surface casing to 973', dry hole marker welded onto thread protector, bullet hole leaking water from DHM and inside surface casing, 10 sack surface plug to be drilled out.

Billed Protector -101/4" (59-1 left to look Exit on Holom Red Graff Ad * 0.3 mi to left of forh; O.6 mi turn it. go 13 mits (2nd left), long loop around to location. consee location often about 6.3. rock outeropping

1.6 mi Non 45,000 W, left e forte to Red Crack Res. 2.4 mi to it e feel Crack Wildlife Mat. sign + Access to location of conventional Wo pig suppossible.

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

ØW <u>₩</u> (Loc.	Vell File A Suspense	Other
1.	Date of Phone Call: 8-(7, 8-18 Time:	
2.	Talked to: RJK (Initiated Talked to: R, (I James - Hab, fat Chief - 538 4752 Name Matolic Gale - (Initiated Call) - Phone No. (Initiated Company/Organization) DWR	
3.	Topic of Conversation: A. Assistance of Access Read	Constavation
4.	Highlights of Conversation: (1) 3/11 James indicated to would likely prefer to hove a small to rather than build or repair a washed toward judgement factor. I emailed her copies of plu Ingram & I's recent site visit. (2) 8-24-99 Natolic Gole indicated they would whether they want it plusged right away or not. (3) 8-31-99	Loutand goad to Natalia too from Denn

DEADLINE: 910608 DATE ASSIGNED: DATE COMPLETE: 910508 IMSPECTOR: 910513 LEASE: FEE OPERATOR: POO49: SKELLY DIL CO WELL NAME: ALBERT SMITH #1 S: 32 T: 2.0 S R: 8.0 W API : 43-013-20 (53 FIELD: OOL : WILDOMY COUNTY: DUCHESNE ACTION TYPE: FIELD*CHECK* RECHECK*LOCATION*AND*DRY*HOLE*MARKER*HOR*WATER*LEAK_****** ACTION REDUCEED: PEERBINSPECTION*E***JLB-MARKER*IS*LEAKING*WATER*FROM*A*BULLET**HOLE*H+*+HE*BHSL.* ошь опапонно на опок почен прости положения почен почен в поч WELL*WAS*ADDED*TO*PLUGGING*PRUJECT, **********************

DE KEYS: (1) MO UPDT (9) WELL DATA (12) DECETE (16) EXIT

MARKAGE CONTROL OF THE SERVICE



February 10, 1957

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., k. 8 W., U.S.M.
Duchesne County, Utah

On February 7, 1967, the above named well was visited.

At the time of the visit, the operator had reached a TD of 8257' and was waiting on orders. They had set 5½" casing at 8163' with 236 sacks cement and are making a 4 3/4" diameter hole. The company had drilled out at the base of the intermediate string with air and had a gas and oil show after 94' of new hole. They tested 30-40,000 cu. ft. gas per day with 5 barrels of low gravity oil (12°). In all probability, they will continue drilling to 9800'. However, they will have to convert to mud. It should be noted that the operator encountered several thousand feet of Wasatch Formation (tongue) and was just in the Green River Formation when they experienced the hydrocarbon show. Overall inspection was considered acceptable.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kh

1.0

120 120 131 132 132 December 20, 1966

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On December 19, 1966, the above named well was visited.

At the time of the visit the operator had just completed setting 7 5/8" intermediate casing at their present TD of 4083 with 300 sa ks. Schlumberger ran a cement bond log which indicated only 15' or bonding at the base of the pipe. It will, therefore, be necessary for the operator to perforate and squeeze additional cement in the annulus. As soon as this has been done, they will continue drilling with air to their proposed depth of 9800' to evaluate the Green River Formation. To date, no hydrocarbon shows have been indicated. The top of the Green River was encountered around 3600'. At a depth of 2900', in the Uinta Formation, the operator encountered considerable water which had a static head of about 6001. This water remained in the hole while they drilled to their present depth. When drilling with air, hundreds of barrels of water were being produced. The volume became so high that it was necessary for the operator to convert to maid. Drilling then became difficult due to lost circulation. It should be noted that the water appeared fresh and was drinkable. A safety inspection was made of the Miracle Drilling rig and overall conditions were found satisfactory.

> PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWBikh

CC: C. R. Henderson

1.0

November 23, 1966

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company Albert Smith Fee #1 Sec. 32, T. 2 S., R. 8 W., U.S.M. Duchesne County, Utah

On November 15, 1966, the above named well was visited.

Overall check of operations were considered satisfactory, however, it was recommended to the company to bulldoze a 30' or 40' fire well behind the blowline. This would serve as a fire precuation in case a gas zone was encountered. The well site is surrounded by dense Cedar Pine Trees. At the time of the visit, the operator was having mechanical difficulties due to the stripped gears in their draw works mechanism and actual spudding had not commenced. The operator proposes to drill with air to a TE of 9800' into the top of the Wasatch and test the Green River Formation. They will set 16" conductor pipe at 60', 10 3/4" surface casing at 1000', and 7" intermediate string at surface if water flows are encountered. Approval was given to Mr. Frank Renard, Skelly's Drilling Foreman, to allow anticipated water to flow down a nearby dry gulch only in the event that the quality of the water is fresh. It was further recommended that if the quality of the water meets 2000 PPM of sodium chloride they should convert this well to mud.

> PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kh

From:

Bob Krueger

To:

Gil Hunt

Date: Subject:

Thu, Sep 23, 1999 10:42 AM Albert Smith #1 Well Logs

Can you have one of your geologists look into whether we have an electric log for 43-013-20153, S32/T2S/R8W, Drilled 1966 (or a nearby well). The well leaks what Dennis has said is fresh water. The well encountered serious water flows at and below 2900 ft. When the well was plugged,

What I need to check on is whether there is any potential for the FW encountered below 2900' to be contaminated by brines between 1000' and 2900'. Since the FW is artesian, I personally don't think the risk for contamination of the FW from above exists and suggest we just seal the bottom of the surface casing at 1000'. You have a copy of the well "as-built".

Please let me know your thoughts of the P&A plan for this re-entry .

Thanks,

Bob

1 / kg

Lower water is isolated from Fresh water Done C 1,100' by plug & casing stub C 1745-1855', But we need to verily the presence of the ref. Mag. From:

Bob Krueger

To:

John Baza

Subject:

P&A Program Well Inspections

On 7-20-99 Dennis Ingram and I conducted a field inspection of three wells and the results are as follows:

<u>Albert Smith #1:</u> The well continues to flow fresh water from a bullet hole in the DHM. The water was encountered at approx. 2700' bgs according to Paul Burchell's 12-66 memo. As it is, the well has 10 3/4 " surface casing set at 973' bgs (good cement) with open hole below. The file indicates that a plug was set at approx 1,800 ' bgs (the point where the 7 7/8" casing was cut and pulled).

Therefore, I believe that the lower plug has failed to some degree and no longer isolates the deep fresh water zone (plugs were never tagged or inspected during operations in 3-67). Also, the surface plug has failed to some degree as the well is flowing water from the DHM.

The location is presently not accessible by a standard workover rig due to severe erosion on the lease road over time.

It does not appear the fresh water zone was ever isolated during plugging (likely due to the serious LCZs encountered during drilling. I recommend that the well be re-entered and the fresh water zone isolated from the surface by setting a CIBP and cement plug at the base of the surface casing and resetting the surface plug.

Senor Mortenson #1: The DHM was apparently torn off by farming operations. Dave Hackford, Dennis Ingram, Keith Mortenson and I excavated down to the wellhead and encountered a gas seep up the 4 $\frac{1}{2}$ " production casing set at 15,265' bgs. There appeared to be some cement inside the 4 $\frac{1}{2}$ production casing at the surface but it was not sealing the wellbore. Also, since the perfs are at 14,500' and deeper, it appears that any other deeper plugs (no real documentation in file of former plugging work) have failed to some degree. Gas seeps between the 4 $\frac{1}{2}$ " and 7" casings were not evident.

A pressure test of the gas pressure buildup was not possible due to the well condition. I recommend that the well be re-entered and assessed as to the location of existing plugs (if any) and properly PA'd.

Keith M. indicated that between Nov. and Feb. the location is accessible for work. We will be preparing an access agreement to re-enter the well for presentation to Mr. Mortenson.

<u>County Fee #1:</u> Dennis and I were threatened to be "trespassed" by the current landowner while inspecting the well. The landowner did not even know it was a well (thought it was part of the irrigation system).

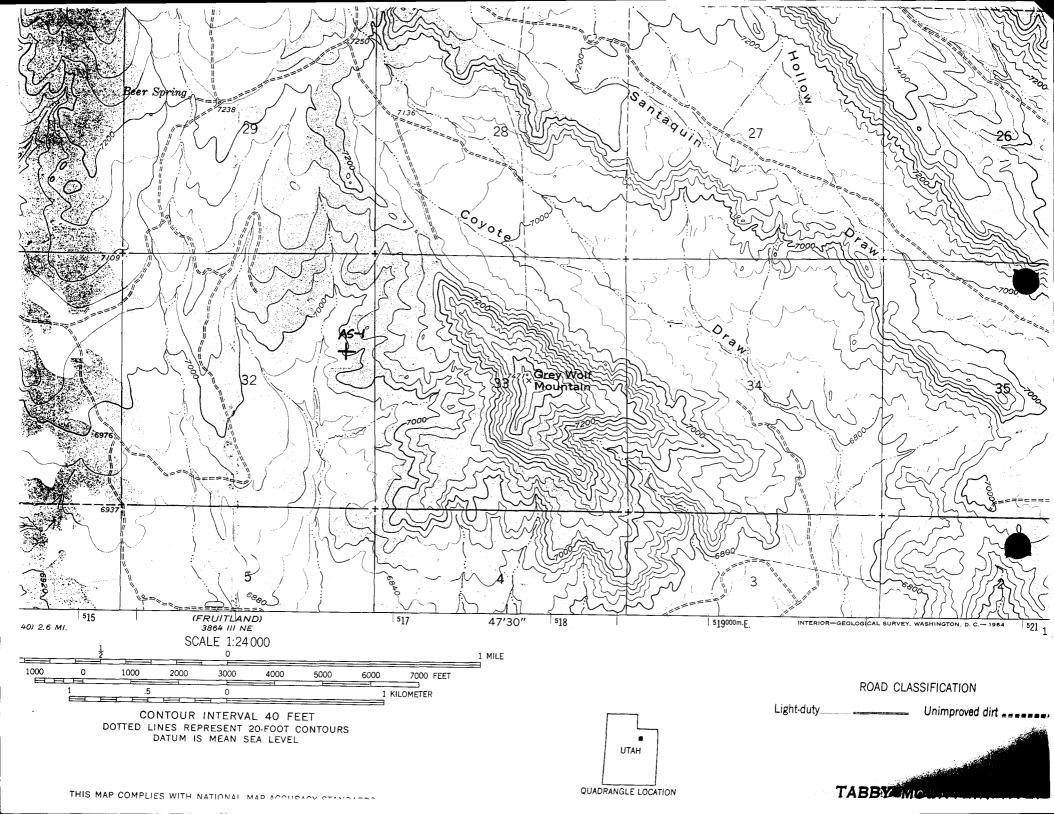
After reviewing the file and the location, I have doubts that the well was properly PA'd (past oil seepage, lack of proper records, etc.). However, it did not appear to have seeped oil recently and does not appear to pose any serious environmental problems in its current condition.

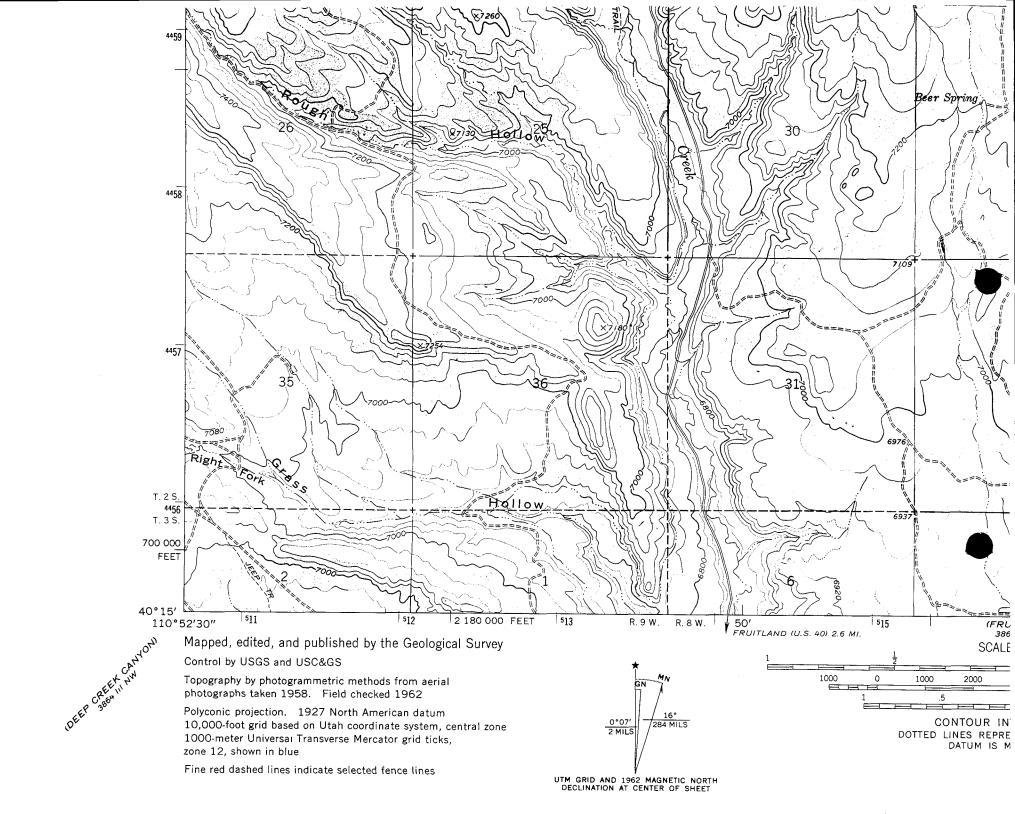
Since the Division previously released the bond and concluded that the well was PA'd, I recommend not adding this well to the PA Program list at this time and continuing PA as the status of record.

Please let me know if you have any questions and whether these recommendations meet with your approval.

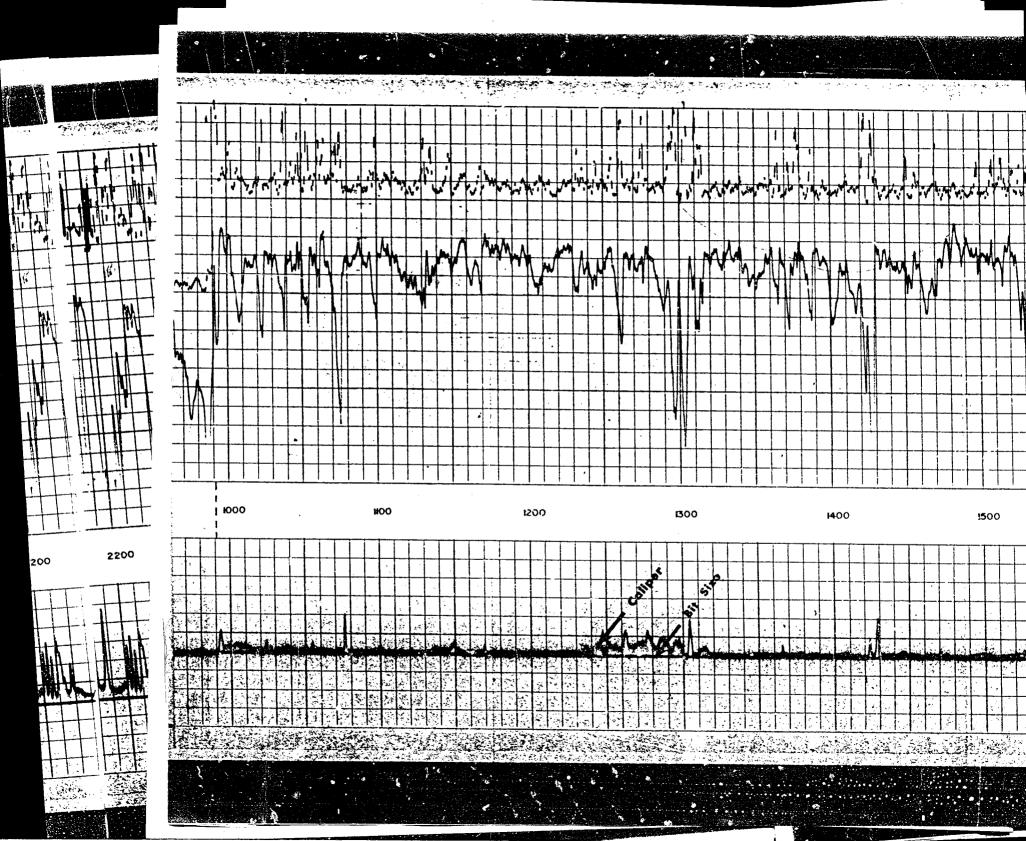
CC:

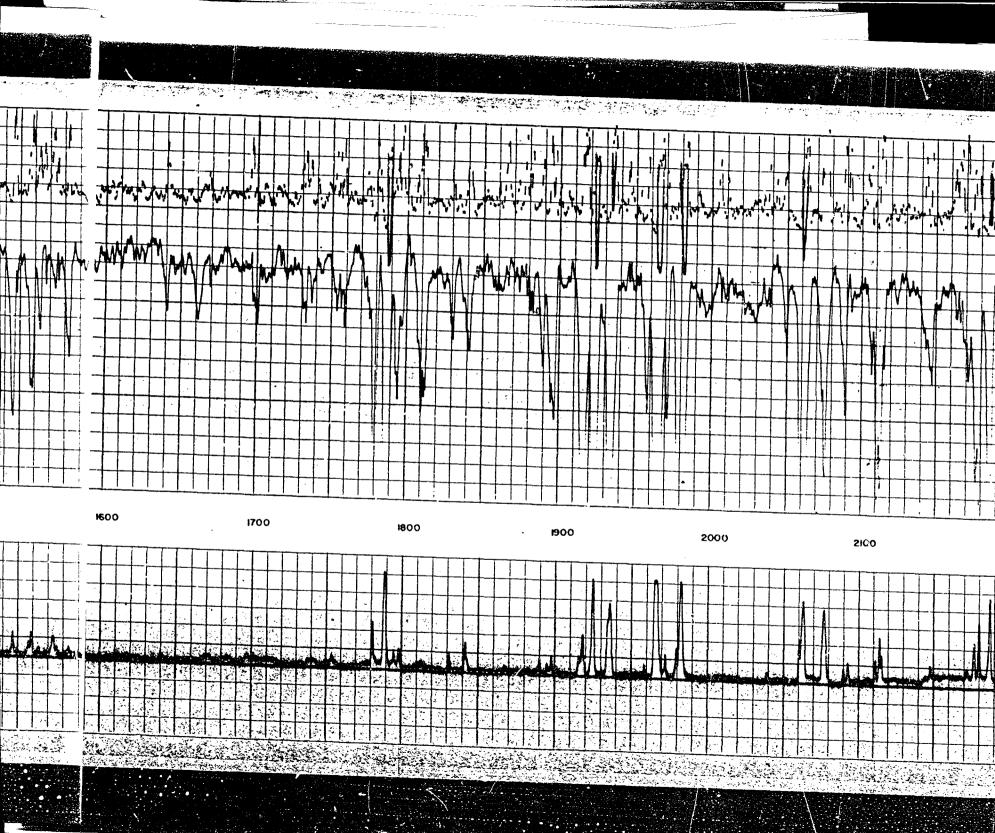
Gil Hunt

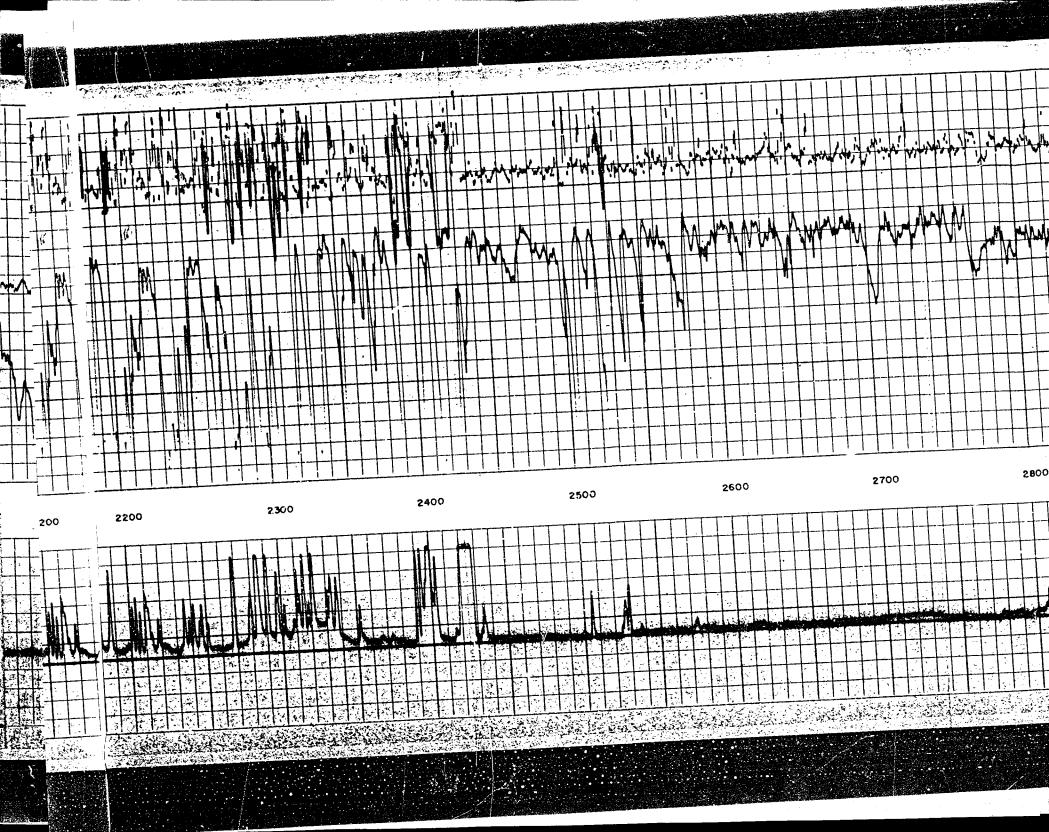


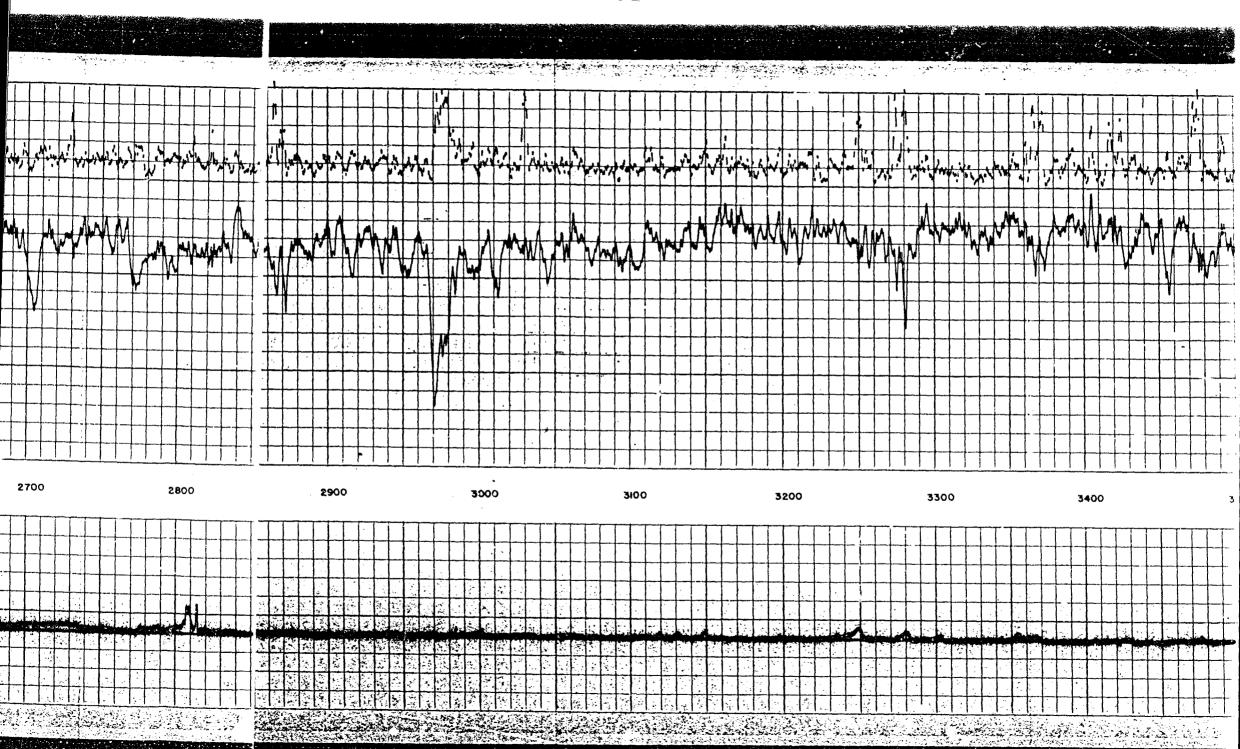


COMPENSATED. FORMATION DENSITY LOG CORRECTION GRAMS/CC. COMPANY SKELLY OIL COMPANY DENSITY ALBERT SMITH NO. 1 WELL_ WILDCAT FIELD_ STATE UTAH DUCHESNE COUNTY Location: Other Services: Units Log Div 1-ES ML Sec. 32 Twp. 25 Rge. 8W Permanent Catumi GL Eley.: K.B. 7011 ; Elev.: 6996 10 D.F. G.L. 6996 Log Measured From KB . 15 Ft. Above Perm. Datum Drilling Measured From KB 12-18- 36 Date Ģ. Run No. ONE GAMMA GAMMA Type Log Dapth-Driller 4085 4076 Depth-Logger **DEPTHS** 4075 Bottom logged interval 991 Top logged interval Type fluid in hole GEL-WATER Salinity, PPM Cl. Density -6001 Lavel Max rec. temp., deg F. Operating rig time 12 24 HOURS Recorded by HANDLEY Witnessed by BURCHFIELD BORE-HOLE RECORD CASING RECORD Sit Se From To To To Wgt, From 93/8 SUR CSG T.D 10.3/4 SURFACE





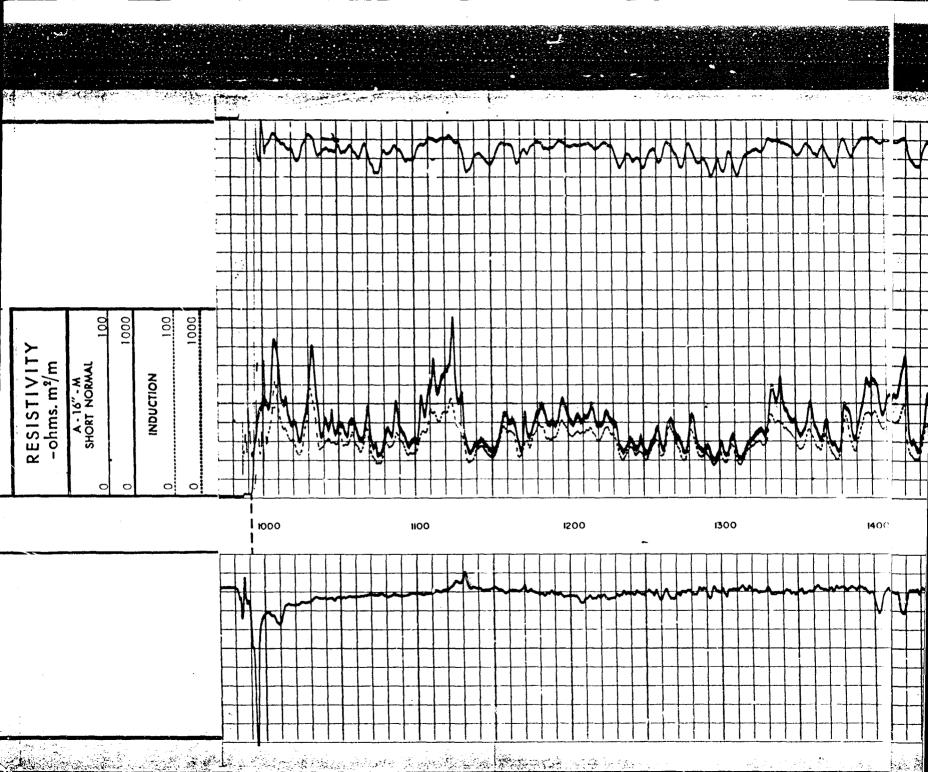


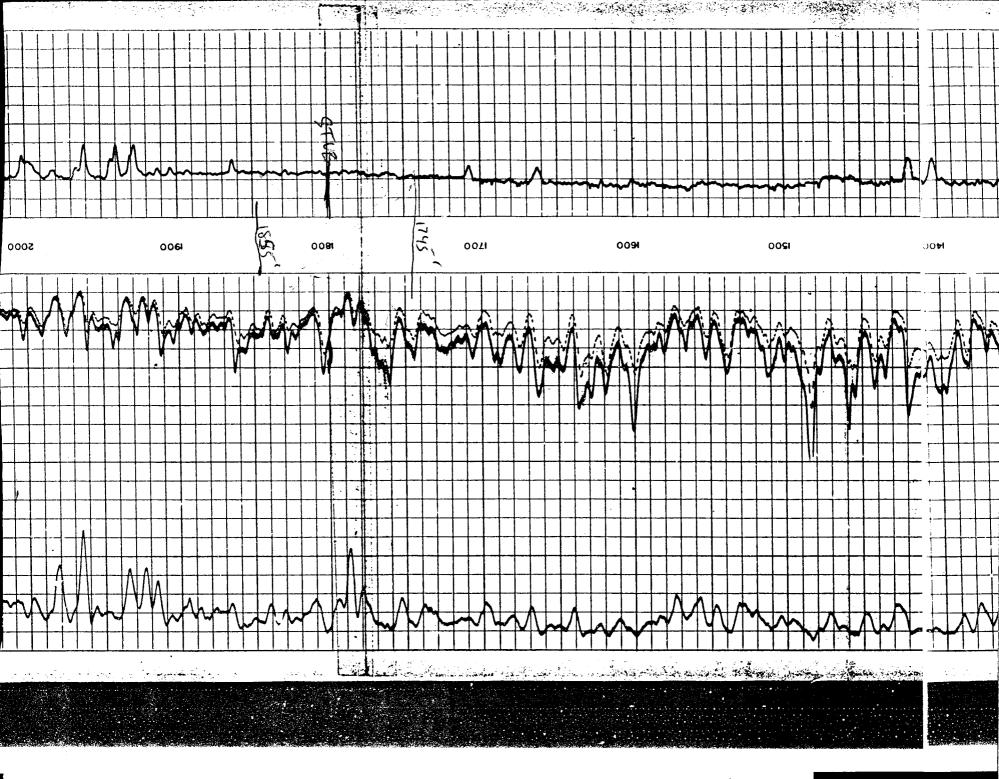


COMPANY SKELLY OIL COMPANY	Type Fluid in Hole Dens. Visc. ppes Fluid Loss Source of Sample Rai @ Meas. Temp. Source Rai Rai Rai @ BHT Time Since Circ. Mox. Rec. Temp. Equip: Location Recorded By:	Permonent Datum: GL Log Measured From KB Log Measured From KB Drilling Measured From KB Drilling Measured From KB Drilling Measured From KB Depth—Driller 4085 Depth—Logger 4076 Bits. Log Interval 991 Casing—Driller 10 3/4 Casing—Logger 991 Bit Size 97/8"	COUN Y DUCHESNE FIELD OF WILDCAT LOCATION WILDCAT WELL ALBERT SMITH #1 COMPANY SKELLY OIL CO.	
FOLD HERE THE MARKS * 1 OST CIRCULATION - NO MUD SAMPLE AVAILABLE Changes in Mud Type or Additional Samples Date Sample No. Depth—Driller Type Fluid in Hole Dens. Visc. ph Fluid Loss mi Equipment Data Source of Sample Rm @ Meas. Temp @ °F @ °F Run No. Tool Type Tool Position Other Rm @ Meas. Temp @ °F @ °F Run No. Tool Type Tool Position Other Rm @ Meas. Temp @ °F @ °F Run No. Tool Type Tool Position Other Rm @ BHT @ °F @ °F Run No. Tool Type Tool Position Other Rm @ BHT @ °F @ °F Run No. Tool Type Tool Position Other C.D.r USED S.O.: 1.511 Equip. Used: CART. No. F 74 PANEL No. F 37	CHEM-GEL 7.0 54 ml 10.5 8.8 ml ml 10.5 8.8 ml ml 10.5 8.8 ml ml 10.5 9.8 ml ml 10.5 9.8 ml ml 10.5 9.8 ml ml 10.5 9.8 ml 10.5	, 15 H, Above Perm. Datum 66 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	APANY SKELLY OIL COMPANY APANY SKELLY OIL COMPANY ALBERT SMITH NO. 1 D WILDCAT D WILDCAT STATE ATION 32 Twp. 25 Rge. 8W	
Changes in Mud Type or Additional Samples Scale Changes Scale Changes Scale Changes Scale Changes Type log Depth Scale Up Hole Scale Down Hole Depth—Driller Type Fluid in Hole Dens. Visc.	9 °F F F F F F F F F F F F F F F F F F F		TAH Other Services: FDC ML	ALC VICTOR
Changes in Mud Type or Additional Samples Date Sample No. Type log Depth Scale Up Hole Scale Down Hole Depth—Driller Type Fluid in Hole Depth Scale Up Hole Scale Down Hole Dens. Visc.		NO MID SAMPLE AVA	HARIF	
Changes in Mud Type of Additional Court of Type Log Depth Scale Up Hole Scale Down Hole Depth—Driller Type Fluid in Hole Dens. Visc. ml Equipment Data Source of Sample Fluid Loss ml Fluid Loss ml Fluid Loss ml Fluid Loss Fluid	h			
ph Fluid Loss m Equipment Data Source of Sample @ °F @ °F Run No. Tool Type Tool Position Other R _m @ Meas. Temp. @ °F @ °F R _{mt} @ Meas. Temp. @ °F @ °F Source: R _{mt} R _{mc} R _m @ BHT @ °F @ °F R _{mt} @ BHT R _{mt} R _{mt} @ BHT R _{mt} R _{mt} R _{mt} @ BHT R _{mt} R _{mt}	Date Sample No. Depth—Driller	Type Log		vn Hole
PANEL No. F 74	Dens. Visc.			
R _m @ Meas. Temp.	ph Fluid Loss ml			
Source: R _{mf} R _{mc}	R _m @ Meas. Temp. @ °F R _{m1} @ Meas. Temp. @ °F	@ °F		er
Rm	Source: Rmf Rmc			
R _{mc} @ BHT @ F @ F C.D., USED S.O., 1.5" Equip. Used: CART. No. F 74 PANEL No. F 37	R_(@BHT @ °F	@ °F		
Equip. Used: CART. No. F 74	R _{mc} @ BHT @ "F	@ "F		
PANEL No. F 37				
SONDE No. 11 390	PANEL No. F 37			
	SONDE No. 11 390			

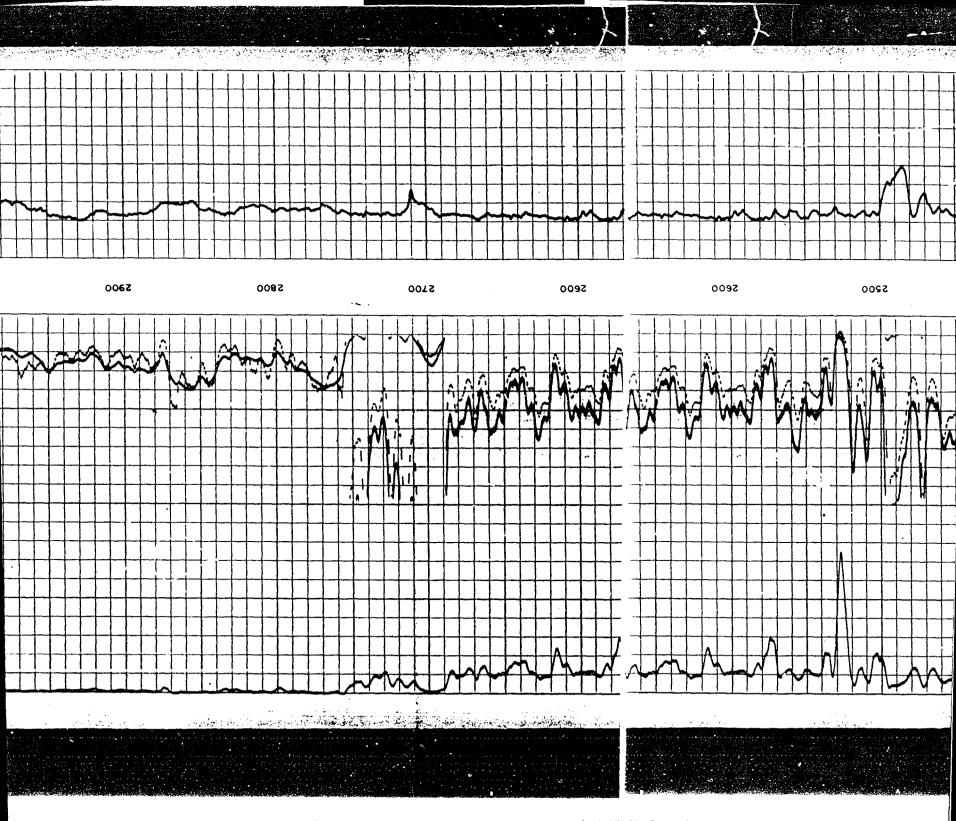
 $\mathcal{L}_{\mathcal{K}}$

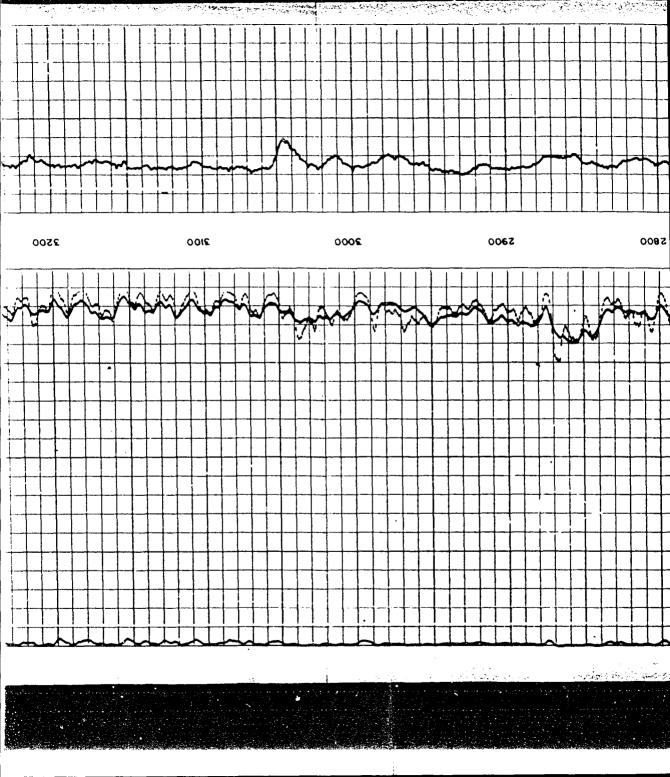
SPONTANEOUS-POTENTIAL millivolts	DEPTHS	CONDUCTIVITY millimhos/m = 1000 hms. m ² /m.	
,10 ₁		induction 400 200 0	4
- + +	300	 	-1











STATE OF UTAH				
DIVISION	OIL,	GAS	AND	MINING

	Dividion City City Care		5. Lease Designation and Serial Number:
	·		Formerly Fee - How
SUNDRY	Y NOTICES AND REPORTS	ON WELLS	6. N Indian, Allottool or Tribo Name: DWR Surface
Do not use this form for pro Use APF	posels to drill new wells, deepen existing wells, or to reen PUCATION FOR PERMIT TO DRILL OR DEEPEN form for a	ter plugged and abandoned wells. such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS	OTHER: dry hole		8. Well Name and Number: Albert Smith # 1
2. Name of Operator: SKELLY 01	L (.o.		e, API Well Number: 43-013-2015-3
3. Address and Telephone Number:			10. Field and Pool, or Wildcat: Wildcat
4. Location of Well	110615		County: DUC HESNE
•	-, 660° FEL E, SECTION 32, T25,	RBW USM	State: UTA 14
	OPRIATE BOXES TO INDICATE N		RT, OR OTHER DATA
нот	ICE OF INTENT	SUBSEC	QUENT REPORT Original Form Only)
☐ Abandon	☐ New Construction	Abandon *	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	Repair Casing	☐ Pull or Alter Casing
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other re-enter o	ind properly a bandon
Other		Date of work completion	2-9-99
Approximate date work will stan		1	and Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement writing	
vertical depths for all markers and zone			
•	MILLED INSIDE 10	•	
	GOOD CEMENT EN		
	LED IN OPEN HOLE		
			150 5 X5 CLASS B 156
			P CR. SET 65 SKS
CLASS B, 150 SURFACE PL	6# CEMENT SURFAC	E PLUG FROM TOPPED OFF &	SET DIMM.
13. ROBER	ET J. KRUEGER	000m	
Name & Signature:			00 R Dete: 1-5-00

(This space for State use only)





Rig #6 166

December 10, 1999 (Revised 12-30-99)

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

PO Box 145801

Salt Lake City, UT 84114-5801

Attn:

Robert J. Krueger

APPROVED

The Utah Division of Oil, Gas and Mining Robert J. Krueger, PE, Petroleum Engineer

Date: ___

INVOICE #1689

For plug and abandonment of the Albert Smith #1 well, which is located in NE, Section 32, with

T-2-S, R-8-W, Duchesne County, UT. This work was done under

Project Work Order Number:

2000-01

Contract Number:

996588

Utah Abandoned Well Plugging Program: RX 560 92000000012

Cost Summary:

Line #A1 – 4 Man Crew Travel:

12-3,6,7,8,9

5 days at \$400 per day

\$ 2,000.00

Line #A2 – Operations Supervisor and/or Cementer:

12-2-99 Bill Randall, Cement supervisor	4.5 hrs at \$60/hr \$	270.00
12-3-99 Bill Randall, Cement supervisor	7 hrs at \$60/hr \$	420.00
12-6-99 Bill Randall, Cement supervisor	6 hrs at \$60/hr \$	360.00
12-7-99 Bill Randall, Cement supervisor	8 hrs at \$60/hr \$	480.00
12-8-99 Bill Randall, Cement supervisor	10.0 hrs at \$60/hr\$	600.00
11-9-99 Bill Randall, Cement supervisor	2 hrs at \$60.00 \$	120.00

Total Line #A2 - \$ 2,250.00

Line #A3& A-7 – Well Servicing Rig and Standby:

4.0 hours x \$200/hr	\$ 800.00
6.0 hours x \$200/hr	\$ 1,200.00
1.5 hours x \$150/hr	\$ 225.00
6.0 hours x \$200/hr	\$ 1,200.00
r	\$ 70.00
	\$ 300.00
7.0 hours x \$200/hr	\$ 1,400.00
r	\$ 70.00
7.0 hours x \$200/hr	\$ 1,400.00
3.0 hours x \$150/hr	\$ 450.00
2.0 hours x \$200/hr	\$ 400.00
0	
	6.0 hours x \$200/hr 1.5 hours x \$150/hr 6.0 hours x \$200/hr 7.0 hours x \$200/hr 7.0 hours x \$200/hr 3.0 hours x \$150/hr 2.0 hours x \$200/hr



December 10, 1999

Page 2

Division of Oil, Gas and Mining

Albert Smith #1

Project Work Order #2000-01

INVOICE #1689

Rig #6

Contract Number: 996588

Cost Summary Continued:

Line #A4 – Drilling Package:

12-6-99 Drilling package time

4.0 hours x \$ 50/hr \$ 6.0 hours x \$ 50/hr \$

\$ 200.00 \$ 300.00

12-7-99 Drilling package time 12-8-99 Drilling package time

2.0 hours x \$ 50/hr

\$ 100.00

Total Line #A4 Cost - \$600.00

Line #A6 – Tubing Work String rental:

12-2-12-9-99 967' 2-3/8" tubing at \$0.10/ft/

97.00

Line #B1 - Balanced plug

12-08-99

Plug #1, #2, x \$600/ea

\$ 1,200.00

Line #B3 - Pump truck charge, plug not set:

12-3-99

\$ 400.00

Line #B4 - Class B neat cement:

12-08-99 Plug #1 and #2, - 265 sxs at \$12.00/sx

\$3,180.00

Line #D3 - 2 Axle Rig up truck with driver:

12-8-99 #1 Drive from Farmington to location, help remove

BOP and load equipment

Unit #161

8.0 hours at \$100/hr

\$ 800.00

Line #D7 - Welder including equipment:

12-10-99

Drive to location and well P&A marker

on to 10-3/4" casing stub

Unit #45

4.0 hours at \$50/hr

\$ 200.00

Line #D10 - Per Diem:

12-2, 3, 6, 7, 8,

5 days x 6 men at \$55/day

\$ 1,650.00

12-9

1 day x 8 men at \$55/day

\$ 440.00

Total Line #D10 Cost - \$2,090.00



December 10, 1999

Page 3 Division of Oil, Gas and Mining Albert Smith #1 Project Work Order #2000-01

INVOICE #1689

Rig #6

Contract Number: 996588

Cost Summary Continued:

Line #E - Third Party Costs:

The following nine invoices are being discussed with Mitchell Construction.

	te divide a realist transfer of the Const		
	ted when adjustments are (if) obtain	nea	
	II, Invoice #17326 \$ 329.00		
	II, Invoice #17328 \$ 1,310.50		
	II, Invoice #17329 \$ 958.00		
	II, Invoice #17331 \$ 286.00		
12-07-99 #e Ned Mitche			
	II, Invoice #17335 \$ 31.00		
	II, Invoice #17336 \$-1,415.50		
12-15-99 #h Ned Mitche	II , Invoice #17338 \$ 2,090.00		
12-15-99 #I Ned Mitche	II , Invoice #17341 \$ 8 19.00		
11-22-99 #j Rig Equipm	ent & Supply Co, Invoice #08029	\$	525.53
12-1-99 #k Benco Oil S	ervices, Invoice #A9-9-357		
Set and	test 4 anchors	\$1	,014.64
12-2-99 #I L&S Truckir	ng, Invoice #1922		
	k and P/S to Fruitland, Ut, return	\$	720.00
	ervices, Invoice # 1935	•	
	equipment to location	\$	135.00
	eld Service, Invoice #7506	•	
	P & equipment to location	\$	324.00
	ng workstring to location		,064.00
Load 11"	BOP and haul back to Vernal		,197.00
	king, Inc., Invoice #54163	Ψ.	,
	bbls fresh water	\$	531.00
	obls fresh water		232.00
	Completion, #1005286	Ψ	202.00
	Mechanical set CR	\$ 2	,270.10
12-15-99 #p Tiger Tanks		Ψ	,270.10
• •		\$	545.00
		Ψ \$	306.22
12-20-99 #q Weatherlord		*	
12-21-33 #1 GIACO REIILA	113, 1111000	φ 2	,040.16

Total Line E Costs - \$10,904.65



December 10, 1999

Page 4

Division of Oil, Gas and Mining

Albert Smith #1

INVOICE #1689 Project Work Order #2000-01

Rig #6

Contract Number: 996588

COST SUMMARY:

=======================================	=======================================	=========
Total Line #A1 - 4 Man Crew Travel:		\$ 2,000.00
Total Line #A2 - Operations Supervisor	and/or Cementer	\$ 2,250.00
Total Line #A3 - Well Servicing Rig:		\$ 7,515.00
Total Line #A4- Drilling Package		\$ 600.00
Total Line #A6 - Tubing Work String ren	tal	\$ 97.00
Total Line #B1 - Balanced plug		\$ 1,200.00
Total Line #B3 - Pump truck charge, plu	g not set:	\$ 400.00
Total Line #B4 - Class B neat cement:		\$ 3,180.00
Total Line #D3 - 2 Axle Rig up truck with	driver:	\$ 800.00
Total Line #D7 - Welder including equip	ment:	\$ 200.00
Total Line #D10 - Per Diem:		\$ 2,090.00
Line #E - Third Party Costs:	\$10,904.65	
Handling fee (15	5%) \$ 1,635.69	
Total Third Party Costs		\$12,540.34 ========
THANK YOU	TOTAL DUE	\$ 32,872.34

A - PLUS WELL SERVICE	
P.O. BOX 1979 • FARMINGTON, NM 87499	
505-325-2627 • FAX (505) 325-1211	•

			Date
ell No 🛭)LBLET	sinith#1	Location Sec. 32, T25, R8W Company STATE of UTAH Contract # 996588
ROM	то		DESCRIPTION OF OPERATION
1:30		DRIVE	Rig to bottom at hill would to make some
	3130	DRIVE	Rig to bottom of hill, unable to make corner equip. to how.
		·	
			·
			2.1.
	-		Per Diem - 6 Men
& Moto	r Oil		Water Hauled
			Cement Retainers
enting			

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B.11 Bandall - 4 his	12		
Operator	SAM Stuart	20		4
Helper	Robert Velasquez			4
Helper	Victore Celis			4/
Helper	Hosair B 1			

Date

A - PLUS WELL SERVICE	
P.O. BOX 1979 • FARMINGTON, NM 87499	
505-325-2627 • FAX (505) 325-1211	•

Rig No _	_	Date Fr. 12-3-9 9	1.
Veli No 🛭	BERT SI	mith#1 Location Sec 32, T.2.5, RBW Company STATE of WTAH	
FROM	то	DESCRIPTION OF OPERATION	
6:30	8:00	TRAVEL TO Rig	Series Series
8:00		wait as Doser to widen read at bottom	
		hill, Dozer had to pull rig-up the hill, Road wand house diet, Rode rig to how + spot	٢.
	9:30	Louise diet, Rode rig to how & spot	
9:30	13.00	ALI rig 157 7 17.106	
12:00	12:30	whit on trucking for BOP's	7
12:30	2:00	NU Robb = 4 II	; ;
2:00		Mik-up 8/4 bit & strip on over 7/16 stripping	• • • •
	3100	head, picking & 3/8 DC picking 1 its 278 +	:
3:00	3100	Pik-up 834 bit + strip on over 71/6 stripping head, pick-up 2 31/8 DC pick-up 1 its 27/8 + trag w/20' stick-up (trag about 70') Pick-up powel swive + get ready to start	i
5.50	330	drilling SDFD	1.
		drilling 3DFD	
			<i>.</i>
	-		
uel & Moto	or Oil	10. 1	W
iei & ivioto ental Equi		Water Hauled	<u>.</u>
ental Equi ementing	Pillerit	Cement Retainers	-1
ireline		10y 10 10 10 10 10 10 10 10 10 10 10 10 10	>7
CREW		NAME UNIT # MILEAGE HOURS	,
Superviso	or -	1 1 1 R 20 R 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4
Operator	· B	11 Randall / Bell Charl - They	

91/2 Helper 91/2 Helper Victor Celis 91/2 Helper Harris Barela 91/2

Date

RCI-029643A

. 4	A - PLUS WELL SERVICE	4
) F	P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211	•

ig No _		Date Mon. 12-6-99
ell No⊿ FROM	7413-12 TO	TSMITH Location S 32, T25, R5W Company STATE of WTIAH DESCRIPTION OF OPERATION
11:00	12:00	
7.00	12.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		well had DRIT HAVE STORE OPEN-UP WELL
1:00		Pick-up surved of beyon drilling at 88-85-8PM.
		w/ 500-600 LBS on 83/4 bit, pumping 3 BPMat 200857
		drilled thru 1st which was 10'-12' Long
		creculating, wood, sylver, gursy sick, drilling mud & coder fitter
		try again ut 150', drilled three 10 20' plug of
-		commente clear they Again at 370' doilled from 300
		TO 400 I fell thru, concentre hole clean converte
		cement drilling mud & wood TIH to 810 & trans
	4/17/7	attempted to Revease circulate 834 bit & Dic's
نبتث	1.00	plugged-up, attempted to unpluy int pump, pressuredupto
100		POOH W/ they of D.C. step-uff flunge (valuption)
		of Remove 83/4 bit, clean-out bit of DC's
	5:30	druin-up SDFD
$- \downarrow$		
		23/3 Strison Rubber.
		1/2. 1/2
& Moto	or Oil	Water Land
& Moto		Water Hauled
al Equi		Water Hauled
al Equip		Water Hauled Water Hauled
tal Equipenting		ly Rekye. 4 hours. NAME
al Equipenting	oment O	NAME UNIT # MILEAGE HOURS
tal Equipolenting line CREW Uperviso	oment O	NAME
tal Equipolenting line CREW Uperviso Derator	or B	NAME UNIT # MILEAGE HOURS
& Moto tal Equipmenting line CREW Uperviso Derator	or Bi	NAME UNIT # MILEAGE HOURS 11 Kitucla / Sill Clar 12 12 6/2
tal Equipolenting line CREW Uperviso Derator	or Bi	NAME UNIT # MILEAGE HOURS 11 Ritucla 1 Bill Cler 12 20 6/2

Date

15893 ' Daily Report A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211 Rig No _ Date Tue. 12-7-79 Well No ALBERT SMITH Location Company STATE of WHAL FROM DESCRIPTION OF OPERATION 1:30 8:00 Held Sufery meeting (pressures under plus's of surfaces) Line, pick-up 534 4 1 DE, strip 8:15 on, pick-up I more De, TIH 1425 began drilling .. t 80.85 RPM, 600 PST Torque on 83/1 bit, pumping 3 BPM at 400 PSI drilled clown to 973 circulating Rope wike Rubber, coment drilling mud drilled in open hole from 973-1031, exempting formation materia Luy down of each-up power swivel, change-over 12:30 to tongs 1:30 2:30 POOI W/ thy, stand buck 2 DC, strip of 8346, 1 & silo. 1:30 3:00 DRAIL-up 2:30 _SDFD est, rule w/the at 900 at 3BPM at 700 PS to 1031' tubling was string - Travel - Travel - Ris - That Fuel & Motor Oil Rental Equipment Cement Retainers Cementing

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall fill Clar	12	8 hes	
Operator	Sites Stuar 7	20		81/2
Helper	Robert Velasquez			51/2
Helper	Victor Celis			8/2
Helper	Horacio Burela			81/2

Date ______

RC1-029643A

Rig No _

4	
T	

Date Wed 12-8-99

ROM	то	DESCRIPTION OF OPERATIO	N		7
130	8:00	DRIVE TO LOC.			7
:00	8:15	Held safety meeting (freeze plug	,)		7
:15	•	Stavice equip. Pik-up 103/8 ce	ment Retail	nea Titl to	
		70' of stack-out unable to ac	V112 (1)	POOH &	7
	9:15	hun down 10 th C. R			
115	12:00	whit on 961544 bit, Ru pe	36,60 501,000	/	7 .
:00		Pick-up 15th bit + strip on, o	Vicking 2	DC PILK-40	,
		power swivel of 1 it Reum-out	103/4 450	brom 70'+	
		gover suivel of jt, Reum-out	About 5	00 103/4 (50)	
	Iivo	TIH to 924		97/3"	
סט		POOH w/ thy of her down a	ollors 4	1034 h.t	<u> </u>
	1:30	hang-back power svevel	/		
30		Pick-up 103/4 C.K. strip on	TIH W/2	8its +	
	2100	set C.f. at 900' (TBU 891'	(B. 3 K	B 6')	
20		Set C. R pt 900' (TBy 891' , P/T 103/4 cs; to 800# He	IN OK.		7 :
		Est. rate below cr. st 3	BPM a	+ 7/xxx	
		Primp Pluy #1 w/150 sxs B-c.	ement 15	L # helow	7
		C.L. displaced to 900, string ou	+ CR. +	Puna 5/15x	, S
	3:00	on top of C.R.		20-11	
vo	3:30	huy down 28 ts 4 10 4 5	tingen		1
ig o		TIH W/ 3 its to 90 hours	hole Puma	Plus # 2 w/	55
		5x5 B-coment 15-6 tipulate	1 13/32 0	red coment	Τ.
	4:15	out 15g. hay down thy.	J		
15		Partial rig down, ND BOP's	•		7 .
	6:00	DRAIN-UP SIDEIT			7
					7
					1
		$\mathcal{O}(1)$		_	
ng	the	re 2 hy. Perel	em -	6 Men]. Hay
& Mot	or Oil	Water Hauled			-
	ipment	Cement Retainers	103/ (A	Leggy)	Trov
	•	#1 200 sks Play #2 65		p_g	
ine	Ting	The state of the s			
CREW		NAME			- Lud
		NAME OF COLOR	UNIT # MILE	AGE HOURS	4
pervis	or Bi	1 RAndall / Dell Cherl	12 /0) ho	_ 3 ~
erator	SA	m Stuart	20	11/2	1.1.
lper	Α.	pert Ve acquez		11/2	Ri W
lper					-3 h Rig W.
· <u> </u>	Vic	ton lelis		111/2	1700
iper	1.6	RMIN Barela		11/2	1

A - PLUS WELL SERVICE

O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Date THUR, 12-9-99 Well No ALBEAT SMITH " Location ____ Company STATE of UTAH DESCRIPTION OF OPERATION 8:00 Drive TO LUC. (Held sufferty meeting) (Rigging down) 6:30 RACK-up P.T. 106, RD rig, RD pit, cut-off 8:00 anchors install dry hole marker, rement down 1074 esy 5', cut-off anchors 10:00 Fuel & Motor Oil_ Water Hauled Rental Equipment ___ Cement Retainers Cementing Wireline **CREW** UNIT # HOURS MILEAGE Bill Brudall / Bill Cher Supervisor 12 Operator Sam Stuart 20 31/2 Helper Robert Velasquez 31/2 Helper Victor Colis 31/2 Helper HURACIO Berela 31/2 RCI-029643A

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

1	6	ጟ	3
(4	R	2	Ž,
6			

Date: /∠		uck#: <u>/ሪ/</u>
Event: #1	From: To:	Hours
Start: 6.308	What: Drz Trin	
Cton, 2774		1/2
Stop: 0JZ0	Charge to:	Company of the second
Event: #2	From: Adus From To: Faitford in	
Starty 778	What: Or to levellend	
0. (4) 7.	0	9
Stop: D30	Charge to: //c/z //T	designation and articles
Event: #3	From: Without with To: In Mort Som	di di
Start:	Whate Or to	
1300		
Stop: // <i>CS</i>	Charge to:	
Event: #4	From: , To:	医细胞性的现在分 性的 一只是你的人们
Start: 1400	What: Thank by a sit to lest tot where	et.
	Tring	342
Stop: //7.70	Charge to School	
event: #5	From Con I Sm. 4 To: Prio 2 (1)	Marie and Artist of the Control of t
Start: / 7.76	What: 12 the Helps mis Drice	
	We per mes juice	70-7
Stop:2/30	Charge to: Act of LX	
vent: #6	From: To:	THE PERSON NAMED IN
Start:	What:	
· · · · · · · · · · · · · · · · · · ·		
Stop:	Charge to:	
	如果你的中国的特别是我们的的的时候,我们就是一个人的时候,我们就是一个人的时候,但是一个人的时候,他们也没有一个人的时候,他们也没有一个人的时候,他们也没有一个人	TELLEGISTER CONTRACTOR
vent: #7	From: To:	
tait.	Wildt.	
top:	Charge to:	
CARRENTE PARENTE	The first temperature of the properties of the p	HARAGAGANATAY , ANARAGA F
vent: #8 tart:	From: To:	
tart.	What:	
top:	Charge to:	
Water State		
	Driver: /cha M GelliSA	183
esel:	Helper //	/C ⁵ 2
il:		Zis
- Mayake . Life		
emarks:	#5 red Some Trule Kapping Di	12
<u> </u>	en flows had to live a live to he	de
	It leak on flood # conter sid	cest
	Jan-	
		1 1
	State of UHAH Albert Sa	14

1970

P.O. Box 1979, Farmington, NM 87499 505-325-2627

505-325-2627

Date: 12-10-99 Truck #: Event: #1 *S10151*+ Hours Start: 0630 What: ROAD 04 Stop: **ク**多子 ð Charge to: 514TE From: Event: #2 To: Start: 7830 What: 0 11 MARKER Charge to: OF 4. TAH STAT Event: #3 From: To: Start: What: Stop: Charge to: Event: #4 To: From: What: Start: Stop: Charge to: Event: #5 From: To: Start: What: Charge to: Stop: Event: #6 To: From: Start: What: Stop: Charge to: Event: #7 From: To: What: Start: Stop: Charge to: Event: #8 From: To: What: Start: Stop: Charge to: Driver: Leuzza Helper Diesel: Oil: UT MILES: 60 NM MILES: CO MILES: Remarks:

(\$2)

4 hr

Telephonic Bernald on Newson (1997) 1997 Bernstocker (1997) - Kook (1997) The Children Block to Calking Parts during New Colors

Ordered By Bill Clark

10-3/4" X 8-5/8" Smls Conc. 1.00 1.00 The two Theory

506.00 19,53

0.00 00.00 \$506,00

45.00,500



RIG EQUIPMENT & SUPPLY COMPANY

P.O. BOX 3128 FARMINGTON, NEW MEXICO 87499 TELEPHONE (505) 327-4927 - 24 HOURS

Sub-Total: Taxi Total Salma



Benco Oil Services, Inc.

WELL & **WORK REPORT** P.O. Box 1166 Vernal, Utah 84078 Phone 789-1244

ANCHOR SERVICE

757-A-99

Custome	r H	-Plus	Well Gervice		INVOICE NO.	/ 	
Address	P.C	D. B.	ox 1979 Farmir	igton, NM.	Date 12-1-99		
Lease A	lbert	Smit	th Well No. #1 Custome P.O. No.	87499 	Contractor Job No.	·	
From	То	Hours		Work Performed		Tota	
			milege to + FRom	Location	(180 mula)	180	00
<u>.</u>			Set 4 Archars			800	00
			tay			14	64
			markup			20	00
					-		
—————							ļ
					/************************************		ļ
					A LOY		
						1014	64
Benco Air rental char	Drilling too	ls or equipm omer agrees t	tions which prevent satisfactory operations of ent do not relieve renter of his responsibility for to furnish equipment to insure normal entry and as snow removal or muddy roads and location,	TOTAL AMOUNT	101464		
should cor	nitions exis	it.	·	0 - 1		-1 (1 1 (00))	
will be rep	aired or re	placed at the	nt and or tools, ordinary wear and tear excepted, e expense of customer. n receipt of invoice.	on any balance not paid	nterest at one and one-half percer within thirty days, and further if s of the collection including a reaso	collection bea	comes
Approved	Wor	K ora	Kered by Bill Clark For Customer	Approved _	Enl		
sproved			For Customér		For Contractor		

INVOICE

Remit To:

Benco Oil Services, Inc.

Box 1166 VERNAL, UTAH 84078 Phone 789-1244



Custom	A-Plus Well Service CustomerINVOICE NO.							357		
		Box 19	79 Farmington,	NM	87499		Date_	12-3-99		
	lbert		Well No#1		Customer P. O. No		Contra Job N	actor o		_
FROM	то	HOURS			WORK	PERFORME	D		TOTAL AMOUNT	
			12-1-99 Well &	Wor	k Report # 7	57-A-99			\$1014.	64
						Total	Invoice Amo	unt	\$1014.	<u>64</u>
							11	(-V)		
					Thankyou					_
		l								

INVOICE

L & S Trucking, Inc.

3490 South 1500 East Vernal, Utah 84078 Office (435) 789-7838 Cell. (435) 828-7638

A-Plus Well Service P.O. Box 1979 Farmington, NM 87499

Helper:



TERMS	CUSTOME	R P.O.	VENDOR NO.	FROM DATE	¹ TO D	ATE	INVO	CE DATE	INVOICE NO.
Net 30				12-2-99	12-2	-99	12-6	-99	1922
WORK TICKET	UNIT		DESCR	IPTION		HOURS	WEIGHT	RATE	AMOUNT
1922	L-27	and Frui	e to location Power Swive tland, Utah rned to Ver	l. Hauled t . Unloaded	o and	8	Hr.	90.00	720.00 \$720.00
			THANKS						

Delivery Receipt L & S Trucking, Inc. **Work Ticket** 3490 South 1500 East Vernal, Utah 84078 Mõ 1922 (801) 828-7638 Truck No. _ 3.7 Trailer No. AM O AM PM Stop Hr. Start Hr. To Well No./Loc. Description of Work Performed Comments: **Total Miles** Miles Empty Returned To Miles Loaded Destination Loading Point Starting Point Riding Time Highway No. Traveled Signed By:



INVOICE

TARGET TRUCKING, INC.

2960 North 500 East Vernal, Utah 84078 (435) 789-5756



54163

To: A Plus Well Service

P. O. Box 1979

Farmington, New Mexico 87499-1979

Date: 12-9-99

Ref. No. Description
79386 Unit 107 (2-2-99) Hauled per attached S.M 165.00 79387 Unit 107 " A.S 531.00 79392 Unit 107 " A.S 232.00
79386 Unit 107 (2-2-59) Hauled per attached S.M 165.00 79387 Unit 107 " A.S 531.00 79392 Unit 107 " A.S 232.00
79386 Unit 107 (2-2-59) Hauled per attached 5.M 165.00
79386 Unit 107 (2-2-59) Hauled per attached 5.M 165.00
79386 Unit 107 (2-2-59) Hauled per attached 5.M 165.00
Tier. No.

At		ARSBT	₹##4.7 8)
4:	A	to de	

TARGET TRUCKING, INC.

Mobile 789-4200 Unit #9880 24 Hour Dispatched 2960 North 500 East Vernal, Utah 84078

Nº 79.07	Oil & Water Hauling Vernal, Utah (435) 789-5756 Rangely, Colorado (303) 675-5223 Roosevelt, Utah (435) 722-4551	Brine Water Magnesium Chloride Potassium Chloride	24 Hour Dispatched 2960 North 500 East Wernal, Utah 84078
Bill to A Plus		c. chg. to ALBERT SM	
private de la fina	-	stomer P.O. No.	e water doc
harried fre	hwater to	brac tonk	Truck No. 107 Oil Bbis. 240
			Start Hr. Stop Hr. M
Disposal Charge	alarchage 15t	Z40x.15=36=	per hr. 55
Camp Subsistence Customer's Signature	(la)		Subtotal 777 Will Other Charges Total 531



TARGET TRUCKING, INC.

Oil & Water Hauling Vernal, Utah (435) 789-5756 Rangely, Colorado (303) 675-5223 Roosevelt, Utah (435) 722-4551

Brine Water Magnesium Chloride Potassium Chloride Mobile 789-4200 Unit #9880 24 Hour Dispatched 2960 North 500 East Vernal, Utah 84078

N2 79392

Disposal Charge flesh water charge 15;

Camp Substitute 12 Constant of the Con

(1/2-3)

J-WEST OILFIELD SERVICE

TRUCKING DIVISION
P.O. BOX 523
VERNAL, UTAH 84078
(435) 789-9510 (435) 789-2225
FAX (435) 789-9514

A-PLUS WELL SERVICE, INC. P.O. BOX 1979 Farmington, N.M. 87499

T	7506
France	Faia

DATE	NUMBER	PAGE	DUE DATE
12-10-99			

		DESCRIPTION	i in the second		AMOUNT
DATE	TICKET	LOCATION	T	RUCK	
12-3-99	24547	Albert Smith	#1 haulBOP & equ.	R-1 \$	324.00
12-7-99	24821	Albert Smith	#1 haul tbg.	J-64 \$1	,064.00
12-8-99	24827	Albert Smith	#1haul BOP etc.	J-64 \$1	,197.00

#M-1)

SUB TOTAL TAX TOTAL	\$2,585.00
NET TO PAY	\$2,585.00

J-West Oilfield Service

BILL OF LADING Nº 24547

P.O. Box 523 Vernal, Utah 84078 (435)789-2225 - (435) 789-9510

Shipper's #:

Federal ID #: 87-0381121

TO:	1 00 1 1 1 0 1 EPOM				
Consid	A-flux Well Sew. Inc. Phone				
Chrost	A-Plus Well Serv. Inc. FROM: Shipper Street				
Destina	ation Farmington M. M. 87499 Origin			Zip	
Route:	Harf Lagnold		\	Vehicle #:	
	Description	Weight	Rate	Amou	nt
	Hauled B. O. K + equis				
	from Graco to loc at				
	Fruitland, unloaded +		-		
	returned to Verval				
	0				
	6h		54.		000
	Albert Smith # 1				
Remit to:	11/1/1/		TOTAL	324	00
Address:	W. IX Yack			009	
City:	State: Zip:				

(#M2)

J-West Oilfield Service P.O. Box 523 Vernal, Utah 84078

BILL OF LADING 24821 Nο

(435)789-2225 - (435) 789-9510

Shipper's #: Carrier's #: _

Federal ID #: 87-0381121

Date: 11-1-99

TO:	FROM:	··· ··			
Consign	nee A-Pless , Shipper				
Street	Well Sinker Im Street		_		
Destina	tion for Bot 1979 The Shipper Street Street Street Mull Strike In Street Mull Origin Mull Origin	Doswell	- 116h	Zip	
Route:	muyi Qiyer.) ARIN			ehicle #:	
		Weight	Rate	Amou	nt
	Laulen A Tubush Tec With The Tubush Team Rosse (1867) To				
	TUBING FRAN ROSELECT TO				
	FREETLIND.				<u> </u>
8	Us Truck Time a		11000	~~~ <u>~</u>	200
8	Us Superfice (Tesus) a		1300		ماري
Remit to:			TOTAL	10/1/	~ A)
Address:			X	1064	00
City:	State: Zip:				
					

J-West Oilfield Service P.O. Box 523

BILL OF LADING Nº 24827

P.O. Box 523 Vernal, Utah 84078 (435)789-2225 - (435) 789-9510

Shipper's #:

Federal ID #: 87-0381121

Carrier's #: ______

TO:	FROM:				
Consign	nee A- Pius Will Scaule INC Shipper				
Street	Street				
Destina	ion ALBERT SmiTH # 1 Origin			Zip	
Route:	Driver:		V	/ehicle #:)
	Description	Weight	Rate	Amo	ınt
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	UP TRE TO CHASHO TIME'S REMOUND	,			
	BOP DUD HODDED ON TO THE THEN				
	Usulio BSP To blaco:				
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9	Hes Truck Time a		112 10	990	or
9	Hes Truck Time @ Hes Superpare (Record @		23 ==	107	ين
				!	
Remit to:			TOTAL	1 aam	100
Address:			1017		
City	State: Zin:		•		

(#m-4)



Box 306 Lapoint, UT 84039 Bus. (435) 247-2473 • Mob. (435) 828-6561 INVOICE

Nº 1935

ORIGINAL

A-PLUS WELL SERVICE INC. P.O. BOX 1979 FARMINGTON NM

87499

DEC.8,1999

0			DEC. 0, 1993
Ticket #	Date	Location	Amount
4594	DEC.8,1999	ALBERT SMITH #1	135.00



Circle D Services

WORK TICKET

N3

Box 306 • Lapoint, Utah 84039 Bus. (435) 789-6561 • Mob. (435) 828-6561 • Fax. (435) 789-6696

Company / 1/1/5	cation and Lea	se $\frac{D \in C}{A h e^{\alpha}}$	1 Smith 1	71
Address		Rig #6		
WORK PERFORMED	HOURS or MILES	RATE	TOTAL	
Trock of Services - Regular Pick-up had				
- Went to Spille Sciles and Indeed				
1.9% Redooth B.t. then went to				
Grace and harded 1- Xover sub				
65/8" R X 41/2" R BXP. Then hunter	/			
and delivered to Receivelt	3hrs	415	135	
	\			
/ If N-C	1			
	•			
//	·			
29 THVart]		
SERVIC AND DICCLOCATEMENT. Associate and associate the 40th of the small fellowing	4	TAX		
FERMS AND DISCLOSURE STATEMENT: Accounts are due and payable the 10th of the month following date of invoic inance charge of 1½% per month, which is 18% annum, will be charged on the unpaid balance of past due account Customer agrees to pay a reasonable attorney's fee and other costs of collection after default and referral to an attorney.	ints.	TOTAL	136	1,2



Completion & Oilfield Services

Arrow Completion Systems

Midland Region Office 915/563-7957 800/777-7957

Oklahoma City Region Office 405/354-7734

Vernal Region Office

435/789-7121

FIELD TICKET No. M 1005286

INVOISE #____

Start Date 12-8-99

Completion Date

CUSTON ADDRES CITY: STATE: _ CUST. N	Farmingt N. M.	BOX 1979 FIELD:	WELL NO.: WELL TYPE COUNTY: _ IBG SIZE: _	Duches	<u>ne</u>
P.O. NO.		PRDERED BY: B.1/ Clark TITLE:			
AFE NO.		SERVICE SUPVR: Zerry DISTRICT:	<i>l</i>		·
.oc/sls	8 NO.:	REMARKS:			
QTY.	PART NO.	DESCRIPTION	UNIT PRICE	тот	AL
1		Sale of 1034" Mechanical Set Retainer	2100.00	2100	00
180	MI	Round trip car mileage 10%	1.05	170	10
			•		
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N.		Myllors			
. 3		TOTAL SER	V. & MAT.:	2270	10
		TAX:			
		TOTAL CHA	RGES:		
USTOME		AUTHORIZED AGENT:			
US I VINE		DATE:			

Tiger Tanks

MATCHED INVOICE

Heavy Sursa (801) 353-4959 (801) 722-5516 Mick Bentz

Atwell Ser Co

Box 1566 Roosevelt, Utah 84066 **Mobile (801) 722-7300 • 722-7301**

12-15-99

DATE		AMOUN	T_
7101	,	90	<u>. </u>
21 Tank Rental	#17500	280	
12 4 Move Tank f/mortensents		N	<u>c</u>
124 Tank Rental		280	_
R 10 Move Tank toyard			
To Franct F33399	9		
TAX Exempt E 33399 Division Oil, Gaz Mining	4		
Willisten City, Cond. Trilling			
14 01150	Sub Total	£50	_
SERVICE CHARGE 11/2% PER MONTH ON ALL ACCOUNTS OVER 30 DAYS 12/2/44 # 5450-	Sales Tax	- 49	_
Perised per per	TOTAL	609	

n = 4 -		V Seq#: 2X 001 * BILLING	APPR	0 V A	L •			PA	GE 1 of
A-PLU P.O.	JS WE BOX	SEC-1999 Final Bill Supplied By: FARMINGTON Wh Phone #: 505-327-6341 Ordered By: BILL CLARK, Contract: 1979			Well: Rig: Ocs: Job Tyr	A PLUS 6	JECT S-MISC.RENTAL	Shp Via: Rth Via: Svc Rte	2X-0001693-4
Item Sec Lin)- ne	Description/ Serial Numbers/Description	Ship Return	Qty	Bill Units	Days UOM	Unit Price Stdby Disc%	Gross Amount Disc %	Extended Amount
* Equ [.] 1–1		SUB, BOX X PIN, 2-3/8" CONN X 2-3/8" CONN 313-2-3/8" EUE 8RD BOX X 2-3/8" REG PIN BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-X Add-X	> 7.00	33.00 10.00	103.00	82.44
1-5	5	SUB, FLOAT, 2-3/8" CONN X 2-3/8" CONN & SML 95343-2-3/8" REG BOX X 2-3/8" REG BOX BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	1.0000 Min-> Add->	> 5.00	33.00 10.00	20.00% 33.00 20.00%	26.4
1-6	6	SUB, BOX X BOX, 2-7/8" CONN X 2-3/8" CONN & SML 1239-2-7/8" REG BOX X 2-3/8" IF BOX BFF BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-2 Add-3		33.00 10.00	33.00	26.4
-7		SUB, BOX X BOX, 3-1/2" CONN X 2-3/8" CONN & SML 148806-3-1/2" REG BOX X 2-3/8" IF BOX (BFF) BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-2 Add-2 1.0000	5.00 EA	38.00 12.00	38.00 20.00%	30.44
1-8		SUB, BOX X BOX, 4-1/2" CONN X 2-3/8" CONN & SML 156049-4-1/2" REG BOX X 2-3/8" IF BOX BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-2 Add-2	5.00 EA	52.00 15.00	52.00 20.00%	41.6
-9		SUB, BOX X PIN, 2-3/8" CONN X 2-3/8" CONN 491011-2-3/8" REG BOX X 2-3/8" IF PIN BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-2 Add-2	> '	33.00 10.00	33.00	26.4
-10		DRILL COLLAR, SLICK, 3-1/8" OD W/2-3/8" REG BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	2	Min-2 Add-2	> 7.00	160.00 16.00	544.00	435.2
1 -11		CLAMP, SAFETY TYPE "T" (NON-SERIALIZED) 14683; 5 LINK BILL FROM 19-NOV-1999 TO 20-DEC-1999 EQUIPMENT AND SERVICES ARE PROVIDED SUBJECT TO TERMS AND CONDITIONS PROVISIONS THESE PROVISIONS EXCULDATE WEATHERED	19-NOV 20-DEC	1	Min-: Add-:	> 5.00 7.00	160.00 16.00	272.00	217.6

Inv Seq#: 2X

001

BILLING APPROVAL

PAGE

2 of

Item#/ Seq- Line	Description/ Serial Numbers/Description	Ship Return	Qty	Bill D Units U	ays OM	Unit Price Stdby Disc%	Gross Amount Disc %	Extended Amount
12 −1	SUB, LIFT, 2-3/8" CONN & SMALLER 304909-2-3/8" REG PIN W/2-3/8" OD NECK SS	19-NOV 20-DEC	1	1.0000 Min-> Add->	5.00 7.00	66.00 10.00	20.00%	108.8
Comments:	304909-2-3/8" REG PIN W/2-3/8" OD NECK, SS BILL FROM 19-NOV-1999 TO 20-DEC-1999			1.0000	EA		20.00%	

QUOTED PRICES. THANK YOU FOR USING WEATHERFORD.

Subtotal:

Date: 20-DEC-1999

City Tax: TOTAL AMOUNT DUE: US\$

1055.91

Indicates Taxed Item

Billing Approval:

Print Name

Senon Mortenson - 6 days Albert Smith - 4 days Cresent Junction - 3 days 13 day



Inv Seq#: 2X 001	* BILLING	APPR	VAL	*			PA	GE 1 of
A-PLUS WELL SERVICE INC P.O. BOX 1979	Supplied By: FARMINGTON Wh Phone #: 505-327-6341 Ordered By: BILL CLARK, Contract: PO: - AFE: Service Tkt:		Le We R: Ox Jo	ig: CS: Cb Typ	UTCH PROJ A PLUS 6	JECT S-MISC.RENTAL	Bill To: Del Tkt: Shp Via: Rtn Via: Svc Rte: County: City:	534221 2X-0001889-0 WII STD NM SAN JUAN <none></none>
Item#/ Seq- Description/ Line Serial Numbers/Descrip	otion	Ship Return	Qty (Bill Units	Days UOM	Unit Price Stdby Disc%	Gross Amount Disc %	Extended Amount
• Other •								
1 THIRD PARTY INSPECTION (NEW MEXICO SERVICES)	N CHARGE, RENTAL TOOLS SUPPLEMENTAL TO DT 1693. 1	20-DEC 5	1	Min->	1.00	.00 18.00	270.00	270.00
			15.	.0000	EA			
2 WASTE DISPOSAL CHARGE 15 ENDS		20-DEC	1	Min->	1.00	.00 .75	11.25	11.25
			15.	.0000	EA			
Comments: QUOTED PRICES. THANK YOU FOR US VEATHERFORD.	SING					Subtotal: State Tax: County Tax: City Tax:	1	1.25 2.66 1.05
	Date: 2	20-DEC-199	9	TOTA	L AMOUNT	DUE: US\$	29	3.34 8.30

* Indicates Taxed Item

Billing Approval: Signature

Print Name

ORIGINAL FORM NO. 605



FISHING AND RENTAL TOOLS, INC.

1261 East 1500 South • Vernal, Utah 84078 (435) 789-6804

D	TO

A-Flus Well Service PO Box 1979 Farmington NM 87499

RE	4	•	T
	W	,,	ı

GRACO FISHING & RENTAL TOOLS, INC. P.O. BOX 667 VERNAL, UT 84078

		(435)	(435)789-6804					
INVOICE #	INVOICE DATE	DUE DATE	REFERENCE #	PAGE				
14688	14688 12/27/39 01/26/0		26503	1				
	DESCRIPTION		QUANTITY	PRICE				
11" 3M BOP, Fla 11" 3M x 7 1/16 Sub 6 5/8 R x 4 9 7/8 OD Bit Sale: (6) Combo Sale: (3) R-53 Sale: R-45/46 R Sale: R-46 Ring	5 5M Stud Adapt 6 1/2 R 6 Studs W/Muts Ring Gaskets 6ing Gasket		1.0 1.0 1.0 1.0 1.0 1.0	1000.6 50.6 400.6 329.1 126.3 48.3 36.3				
			SUBTOTAL	2040.1				
Thank you for	your business!	!	TAX	124.4				

SUBTOTAL	2040.16
TAX	124. 45
TOTAL	2164-61



FISHING AND RENTAL TOOLS, INC. REMIT TO: P.O. BOX 667 • VERNAL, UTAH 84078

Nio 25503

TEMPTO: 1.0. BOX 667 TVEHINAL, BTAN 84078			11	[<u>.</u> 2	0003	Page No. 1 of 1	
Charge To A-Pius Well Service	Delivered From _	Ve	mal, UT		12/2 19 5	99	
Address PO Box 1979 Farmington, NM 87499	Company	A-Plus					
Ordered By Bill Clark				We	all No		
Your Order No	Rig No.						
Billed 12-2-99 DESCRIPTION to 12-5-99	Date	Døys	MIN. AE	NTAL	Each Add'l		
11" 3M Double BOP	12/9	Charged 4	Days	Amount	Day	AWOONI	
11" 3M Companion Flange	12/9	4					
11" 3M Drilling Spool w/ 3" outlets	12/9	4					
Total for above items (special job quote)						\$1,000.00	
11" 3M x 7 1/16 5M Singe Stud Adapter	12/9	4				\$50.00	
Sub BxP 6 5/8 R x 4 1/2 R	12/9	4				\$50.00	
11" 3M x 7 1/16 5M Singe Stud Adapter Sub BxP 6 5/8 R x 4 1/2 R 9 7/8 CD Bit						\$400.00	
Sale: (6) Combination Stude w/ 1 nut ea. (not returned)	•				54.86 ep	\$329,16	
Sale: (5) Combination Stude w/ 1 nut ea. (not returned) Sale: (3) R-53 Ring Gaelcots					42.11 os	\$126.33	
Sale: R-45/46 Ring Gasket						\$48,34	
Sale: R-46 Ring Gaslint				ZA-;		\$36.33	-
	arged for the entire number of and for the				SUBTOTAL	\$2,949 .16	
We do not guarantee any rental tool in any respect, and party renting sense assumes all responsi- tion to the procession.	ys. Affinance charge of 15% e balance. Purchaser agree	Der month (1896	oet sanum) will be	charged on a and other	6.1%	T Sales Tax	
I the undersigned, do hereby certify that I have full authority to obtain the above listed tools and/or authority and to have gene charged as above.	Maction. Haby agrees to be bound b		-		TAX	\$124.45	
	Willen		Le s	9	TOTAL	\$2,164.61	



P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211



December 31, 1999

State of Utah Department of Natural Resources Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801 Attn: Robert J. Krueger

RECEIVED

JAN 1 4 2000

DIVISION OF OIL, GAS & MINING

INVOICE #1702

For plug and abandonment of the Albert Smith #1 well, which is located in NE, Section 32, T-2-S, R-8-W, Duchesne County, UT. This work was done under

Project Work Order Number:

2000-01

Contract Number:

996588

Utah Abandoned Well Plugging Program: RX 560 92000000012

Revised Costs:

Line #B4 CREDIT

12-8-99 Plug #1 & 2 - 265 sxs cement at \$12.00/sx \$<3,180.00>

Line #E - Third Party Costs:

Revised Invoices #g, h & I:

11-19-99 #a	Ned Mitchell, Invoice #17326	\$ 329.00
11-20-99 #b	Ned Mitchell, Invoice #17328	\$ 1,310.50
11-22-99 #c	Ned Mitchell, Invoice #17329	\$ 958.00
12-03-99 #d	Ned Mitchell, Invoice #17331	\$ 286.00
12-07-99 #e	Ned Mitchell, Invoice #17332	\$ 286.00
12-10-99 #f	Ned Mitchell, Invoice #17335	\$ 31.00
12-14-99 #g	Ned Mitchell, Invoice #17336	\$ 1,225.50
12-15-99 #h	Ned Mitchell, Invoice #17338	\$ 1,710.00
12-15-99 #I	Ned Mitchell, Invoice #17341	\$ 665.00

#aa Tri-County Concrete, #4426

Plug #1 & 2, 265 sxs at \$7.99/sx \$ 2,117.35

Line #E - Third Party Costs:

12-3-99

\$8,918.35

Handling fee (15%) \$ 1,337.75

> \$10,256.10 ======

THANK YOU

TOTAL DUE

\$ 7.076.10 ~

Fund	Agency	Low Org	Approp Unit	Chiect	Mine Activity	Grant Catagory	Project
100	580	2622	REF				NGLWP OIN

Ned B. Milchell Construction, Inc. P.O. Box 186

Nº 17326

		ah 84001-0188 -3383	DATE_		11-19-9	9	
RDER NO.	A-Plus Well Service. Inc.	ADDRESSP. O. BOX	1979	Parmi			~ <u>"</u> 499 -
	LOGAY	DON & DESCRIPTION OF WORK					1
	Albert Smith #1	outh Vernal to Al	tamon	L			
	·				·		
LABOR	R EQUIPMENT (Travel time is include	ed in total hours where applicable (HOURS	RATE	AMQUNI		
ORFMAN	Leon Clayburn		3	17.00	51	00	
REW:	Randy Bird		3	17.00		00	•
OUIPMENT:	Kenworth Tractor & 3 Ax	le Lowboy	2	51.00	102	00	
	OSK Dozer w/Ripper		1	95,00	95	00	(4)
P	Pickup #3		3	10,00	30	00	(" 2/

\$329.00 TOTAL

Nº 17328

P.O. Box 186 Altamont, Utah 84001-0186 454-3383

DATE	11-20-99

Inc. A-PIUS Well Service, ADDRESS P. O. BOX	1979,	Farmin	gton, NM	874
DRIDER NO. ORDERED BY B				
LOCATION & DESCRIPTION OF WORK				
Albert Smith #1				
Moved dozer from Altamont to location;	began	sh <i>a</i> pin	g road	
and location				
LABOR & EQUIPMENT (Travel lime is included in total house where applicable.)	HOURE	RATE	AMOUNT	
FOREMAN: Randy Bird	4	17.00	68	00
Hew Leon Clayburn	10}	17.00	178	50
DUIPMENT Kenworth Tractor & 4 Axle Lowboy	4	66.00	264	00
D8K Dozer w/Ripper	8	95.00	760	00
Pickup #3	4	10,00	40	00

(#b)

United accounts ever 30 days may be charged highest legal rate of interest plus attoristy's fee, court casts and all expenses involved in the event legal action. If the collection of this involve

	A-Plus Well Se	Allamont, U 454 Brvice,	Box 188 Itah 84001-0186 I-3383 ADDRESS P. 0. 3	Box 1979,	Farmin		99	· · · · · · · · · · · · · · · · · · ·	_
			TION & DESCRIPTION OF	WORK					Ì
!	Ubert Smith #		:					The same	1
}	forked on road	and loc	ation						1
·	·								
									1
LADOR &	EQUIPMENT . (I	ravel time is includ	led in total nours where applica	bis.) HOURS	RATE	AM	TRUO		
	eon Clayburn			10	17.00		170	00	
PREW:									

EQUIPMENT: DBK Dozer w/Ripper 8 95.00 760 00 Mechanic Truck 14.00 28 00

APPROYED BY	 	TOTAL	\$958.00
Linguid accounts over 30 days may be charged a gheet ison.			#770°00

	P.(Alternont,		DATE_	l Farmin	ü 1 2-3-99 gton, M		
	LO	PEATION & DESCRIPTION OF WORK					7
	Albert Smith #1						1
	Pulled up hill; work	ed on hill					
							1
LABOR	& EQUIPMENT (Travel lums is in	cluded in John hours where applicable)	HOURE	RATE	AMOU	НТ	'
FOREMAN:	Leon Clayburn		4	17.00	é	68 00	1
CREW:							1
						_	1
						-	1
						+-	1
QUIPMENT:	D8K Dozer w/Ripper		2	95.00	19	0 00	1 /

28 00

14.00

	*	
APPROYED BY	TOTAL	\$286,00
Unceld accounts over 30 days may be charged blobust treatment.		

Mechanic Truck

1/2

Ned B. Mitchell Construction. Inc.

Nº 17332

P.O. Box 186 Altamoni, Utah 84001-0188 454-3383

	DATE_		12-7-99	_
Inc. ORDER NO ORDERED BY Bil				499 -
LOCATION & DESCRIPTION OF WORK				Ì
Albert Smith #1				1
Worked on hill; helped rig to location				
·	***************************************			1
				1
				1 !
LABOR & EQUIPMENT [Travel time is included in lotal insure where applicable.)	HOURS	RATE	AMOUNT	ĺ
FOREMAN: Leon Clayburn	4	17.00	68 00	
CREW:				
EQUIPMENT:DBK Dozer w/Ripper	2	95.00	190 00	(#e)
Mechanic Truck	_2	14.00	28 00	#/
APPROVED BY	700	TAL	\$286.00	

Unpaid accounts over 38 days may be charged nighest legal rate of interest plus altorney's les, court costs and all expenses involved in the event legal action



APPROVED BY

Ned B. Mitchell Construction, Inc.

No 17775

Allemoni, Utah 84001-0186 454-3383 TOA-Plus Well Service, Address_P.O. Inc. ORDER NOORDERED BY LOCATION & DESCRIPTION OF Albert Smith #1 Seed	Box 1979	. Parmi	ngton, N		_
Deed					
LABOR & EQUIPMENT [Travel time to included an total hours where applic	HOURS	RATE	AMOUNT		Í
FOREMAN: Leon Glayburn CREW:	1	17.00	17	00	
омрыемт: Mechanic Truck	1	14,00	14,0	0	(XX)

\$31.00 TOTAL Unpaid accounts over 30 days aray be charged highest legal and of interest plus attorney a fee, court casts and all expenses involved in the architegal action

CORRECTED

P.O. Box 186 Allamont, Utah 84001-0186 454-3383

No 17336

12-14-99 DATE_

Inc. A-Plus Well Service, ADDRESS P. O. Box	1979,	Farmin	gton, NM	874
ORDERED BY	<u>Bill C</u>	lark		
LOCATION & DESCRIPTION OF WORK				
Albert Smith #1				
Worked on reclaiming location; reveget	ated			
,				·
				4.11
LABOR & EQUIPMENT (Travel time is included in total hours where applicable.)	HOURS	RATE	AMOUNT	r
oneman: Leon Clayburn	13	17.00	221	00
new: Randy Bird	漫	17.00	127	50
DUIPMENT: D8K Dozer w/Ripper	8 X XX	95.00	760 Pan	1
Vh130 Mechanic Truck	3	14.00	42	
Pickup #3	75	10.00	75	00
	-			

APPROVED BY Unpaid accounts over 30 bays may be charged highest legal rate of inferest glus after ney's fee, court costs and all expenses involved in the event legal action is necessary for the collection of this invoice

TOTAL

P.O. Box 186 Aljamoni, Utah 94001-0186 454-3383

	୍ପ	R	RE	C'.	ľ
ivio	1	7	3	3	Я

DATÉ	12-15-99

TO	A-Plus Well Service,	ADDRESS	P. O.	Box 197	9, Farm	ington,	MM	87499
	Inc.							
ORDER NO		_ ORDERED BY	<u> </u>	ill Cla	rk			
				_				
	LOC	ATION & DESCRI	PTION OF WO	NK				
	Albert Smith #1							
	Stand by time on D8K	dozer w/r	ipper (2 hrs.	each da	y)		_
	11-23, 11-24, 11-29,	<u>11-30, 12</u>	-1, 12-	2, 12-6	12-8,	12-9,		-
	1250000008508			•	······································			
MORAL	க உரப் iPMENT (Travel lime is ind	luded in total hours w	vhere applicable	HOURS	RATE	AMIOUI	VT	
FOREMAN:								
CREW:			·					
EQUIPMENT:	D8K Dozer w/Ripper (1)	l dave e '	hac)	18 77	95.00	1,71		
	TO THE TANK OF THE PARTY OF THE	L-WEIGHT BE			سنجرجا			7
								1
							+-	7
							-	1
					TAL	\$1,71 X\$2000		
APPROVED B	v			· 🚆	/ / RL	14mily in		

Unguid acrounts over 10 days may be charged in-girest legal rate of inferest plus altarine; a fee, court costs and all copenies involved in the event legal action is necessary for the collection of this invoice

CORRECTED

Nº 17341

P.O. Box 198 Altamont, Utah 84001-0186 454-3383

DATE 12-15-99

A-Plus Well Service, ADDRESS P. O. Box Inc.	1979.	Farming	ton, NM	871
ORDERED BY	Bill C	lark		
LOCATION & DESCRIPTION OF WORK				
Albert Smith #1				
Moved DSK dozer from location to Verna	<u> </u>		·	
				•• <u> </u>
LABOR & EQUIPMENT (Travel time is included in tela) hours where applicable.)	HOURS	RATE	AMOUNT	
OREMAN: Rod Bird	7 x10	17.00	119 (00 ØØX
new: Randy Bird	197	17.00	119 (XXX80	200 0 200
DUPMENT: Kenworth Tractor w/3 Axle Lowboy	7	51.00	357	<u> </u>
Pickup #3		10.00	70 (
			\$665.0	

(#i)

Unpeak accidences over 20 days may be charged highest legal rate of interest plus at tomory's lies, court costs and air exponses involved in the every legal action is necessary for the collection of this invoice.

TRI-COUNTY CONCRETE

READY-MIX CONCRETE



P.O. Box 1567 Roosevelt, Utah 84066 (435) 722-3621 Fax (435) 722-9142

TIME: **5 MINUTES** PER YARD OF CONCRETE.

UN-LOADING

NOTICE: CONDITIONS OF SALE-TERMS OF DELIVERY No. 44426

All concrete is air entrained unless otherwise specified. Five (5) minutes per yard of concrete unloading allowed. Overtime unloading charge, \$60.00 per hour or fraction thereof.

All accounts are due and payable at time of delivery, unless prior arrangements are made. In the event payment is not made within 30 days after due date, I or we agree to pay if collection is made by said or otherwise a reasonable automy's fee plus a FINANCE CHARGE of 1 *% per month (ANNUAL PERCENTAGE RATE 18%). I agree to terms of sale and delivery herein and acknowledge:

- 1. Receipt of goods and that quantities are correct.
- 2. Water added at job site was at purchaser's request and amounts are correct

GRAVEL PROCUCTS TAX EXEMPT! ID#						3. Times of arrival and leaving job are corr				COTTE	ot.		•		
											(owner or agent)				
old To: A-PLUS WELL SERVICE P.O. BOX 1979 FARMINGTON NM 87499-								Delive F	er To: PICKED	UP	YARD				
Truck #	ruck # Driv		02-2	2084	Job or P.O. No.		12	Del.			D	el. Time		Left Plant	Arrived Job
Yds. Ord	Yds. Ordered		Previous Yards		Total Yards	Pro	Previous Truck			erms Net	30	Unloaded 30		Left Job	Arrive Plant
Special Instruc	tions		······································										Cor	ncrete Used For	
Code Quanitity						De	Description						Unit	Price	Extended Price
0 99		.86		a property of the second	POWDER		na su - commune	#-	199/SX	normal de la time e	T	ONS -	170	.00 \$203 	16.20
7/70	10	/ 200c	,# <i>></i>	(9)	1#/sx =	= 7	,99	s×.							

Drivers Notes:

OFFICE

\$0.00 Tax Totals 2016.20 **Additional Charges** Tax **Grand Total**

Subtotal 2016.20